

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on
reverse side)

Budget Bureau No. 42-21425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

3. NAME OF OPERATOR

Clayton Investment Company

4. ADDRESS OF OPERATOR

P. O. Box 1367, Farmington, New Mexico 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
1628.9 ft. N.S.L. - 2147 ft. W.E.L.

At proposed prod. zone

same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

approx. 6.0 miles north of Cisco, Utah

7. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

8. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. none

9. ELEVATIONS (Show whether DF, RT, (GR), etc.)

4627'

5. LEASE DESIGNATION AND SERIAL NO.

U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

not applicable

7. UNIT AGREEMENT NAME

none

8. FARM OR LEASE NAME

Arimex

9. WELL NO.

Kathy #1

10. FIELD AND POOL, OR WILDCAT

Wildcat *Greater Cisco area*

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

NE 1/4 SE 1/4 Sec. 24

T.20S., R.23E., SLB&

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

120

19. PROPOSED DEPTH

1830

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	54K-55 ST&C	120 Ft.	Circ. Cement to Surface
8 3/4	7	23N-80 ST&C	1100 Ft.	50 SX Class G
6 1/4	4 1/2	11/6K-55 ST&C	1830 Ft.	50 SX Class G

EXHIBITS ATTACHED

- Exhibit A Supplemental Information ("10 point plan")
" B Surface use and operations plan
" C Designation of operation
" D Preliminary environmental review
" E Water use authorization
" F Archaeology survey report
" G Drawings
" H Photographs

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/12/82

BY: *KB [Signature]*

10. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout enter program, if any.

SIGNED *Charles Bartholomew*

TITLE *Geologist*

DATE 10-21-81

(This space for Federal or State office use)

PERMIT NO. _____

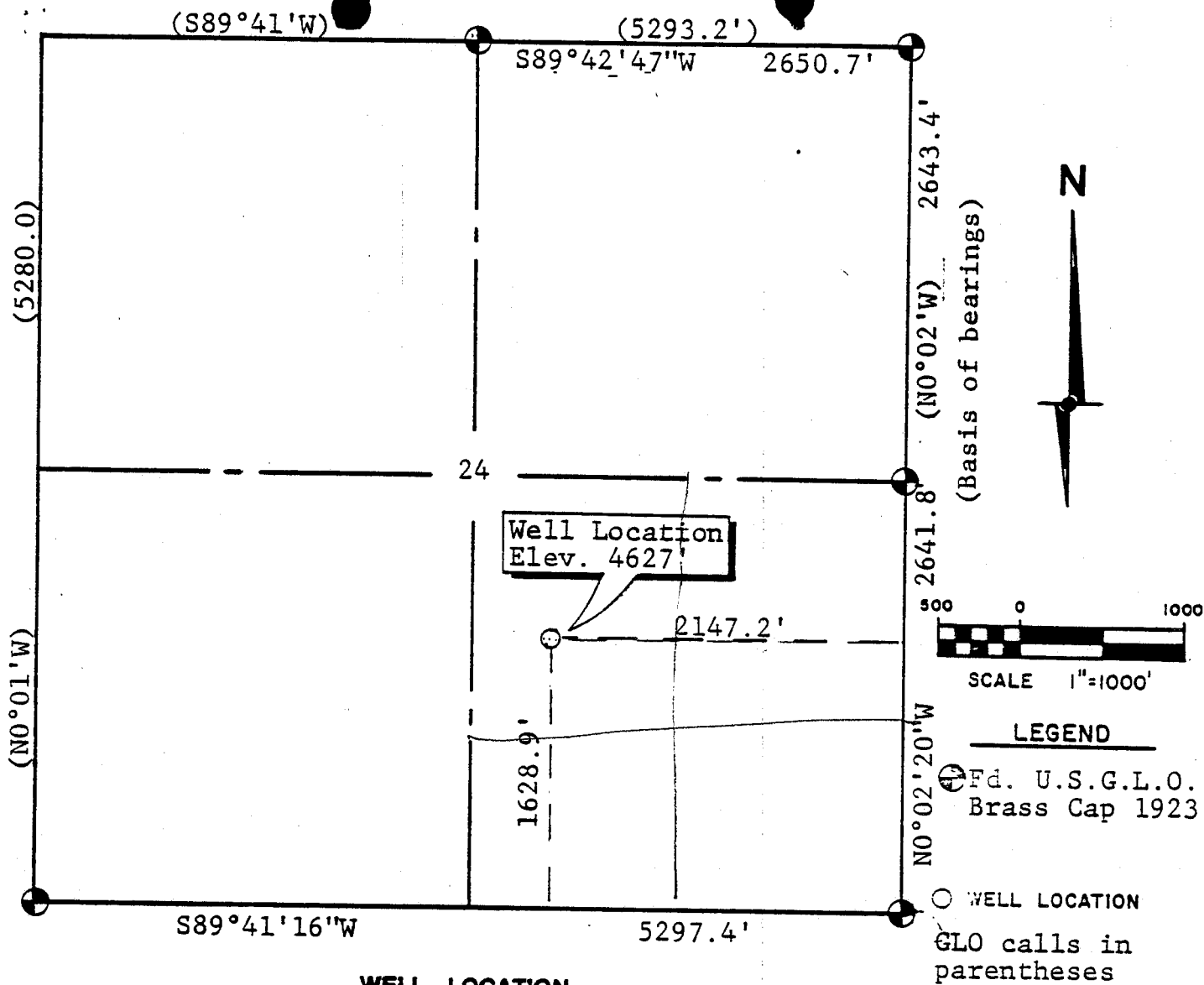
APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



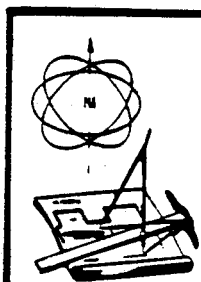
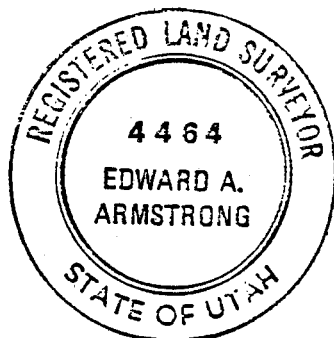
WELL LOCATION

1628.9 Ft. N.S.L. - 2147.2 Ft. W.E.L.
Section 24, T.20S., R.23E., S.L.B.&M.
Grand County, Utah

SURVEYOR'S CERTIFICATE

I, Edward A. Armstrong, a registered land surveyor in the State of Utah, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Edward A. Armstrong
Edward A. Armstrong PE-LS 4464



ARMSTRONG ASSOCIATES, INC.
ENGINEERS • SURVEYS • U.S. MINERAL SURVEYORS
861 Rood Avenue-Grand Junction, Colorado 81501-(303) 245-3861

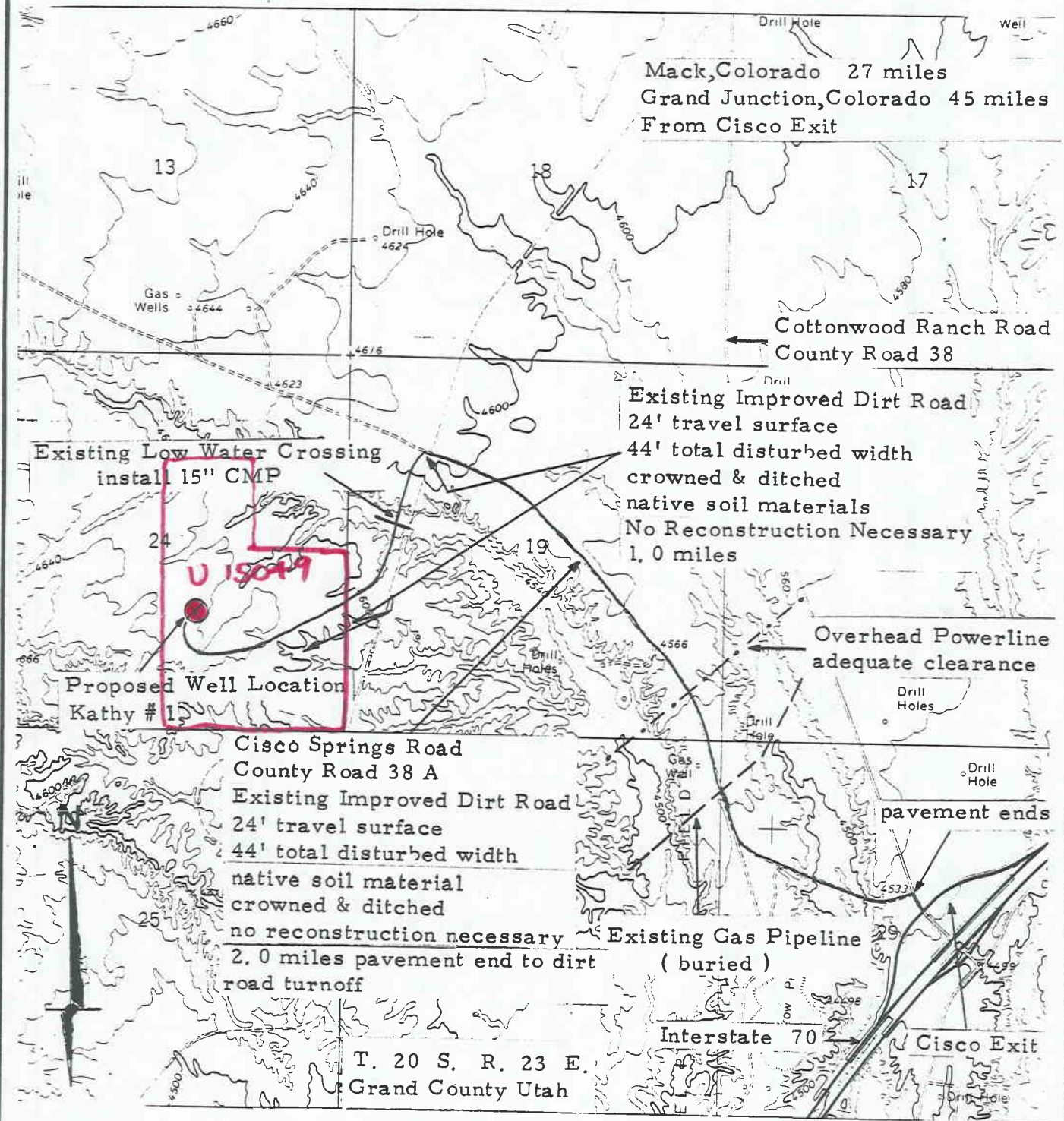
SCALE 1"=1000'
DATE 9-22-81
DRAWN BY DRS
CHECKED BY JRA
DATE OF SURVEY 9-19-81

Clayton Investment Co.
Kathy #1

FIGURE 1 of

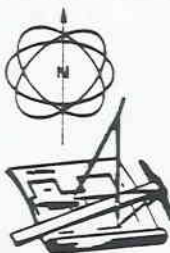
JOB NUMBER
813612

PLANNED ACCESS ROADS



FROM:

Danish Flat Quad.
U.S.G.S. 7.5 Min. series
Grand County, Utah
1970



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861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

SCALE = 2000'

DATE 9/25/81

BY Morrison

CHECKED BY J.A. Bare

DATE OF SURVEY 9/21/81

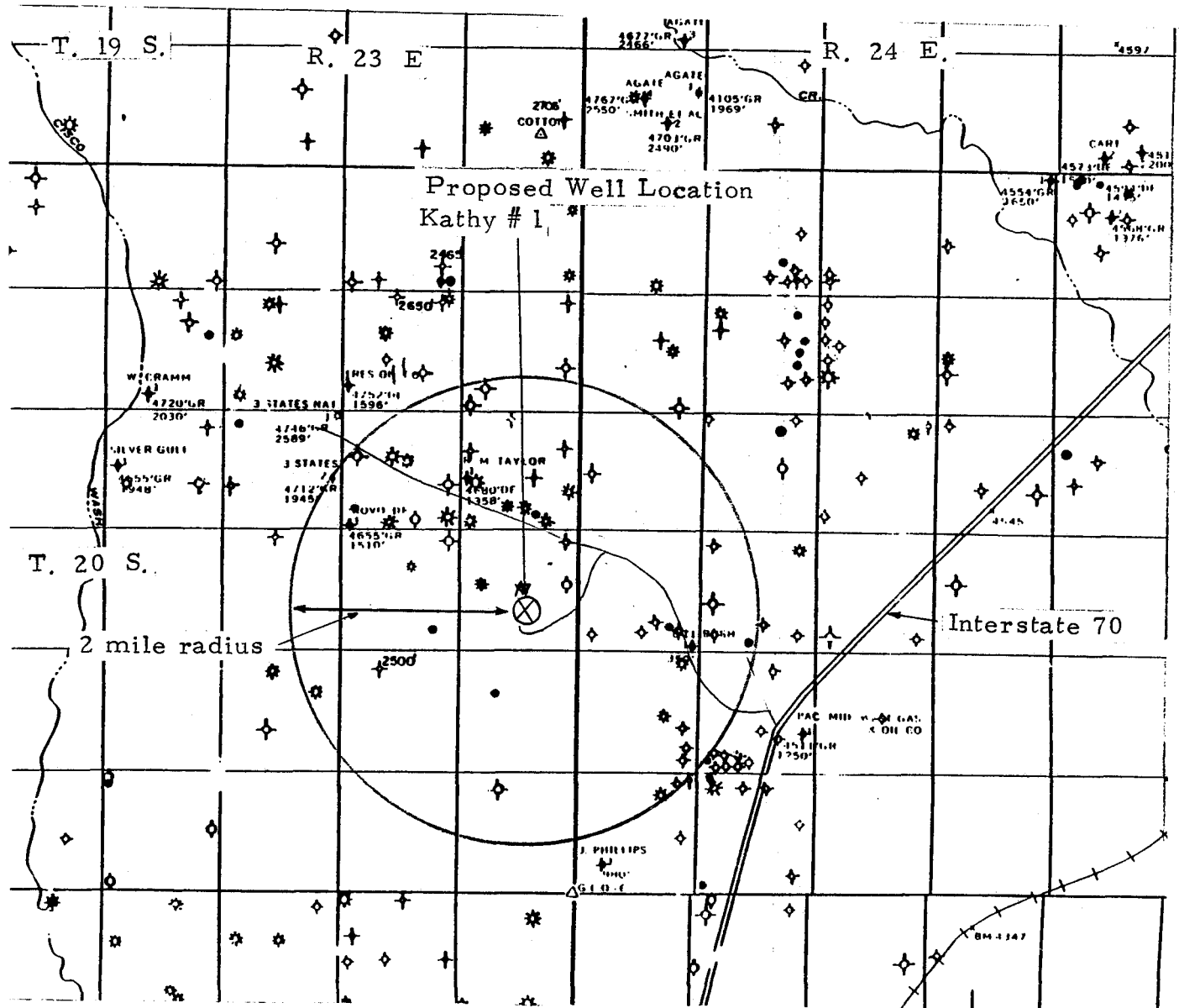
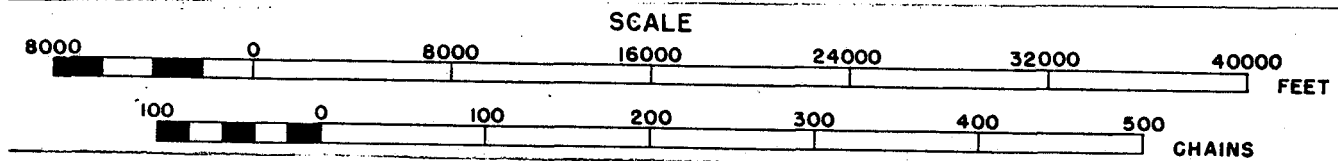
Clayton Investment Co.
Kathy #1

FIGURE 4

JOB NUMBER

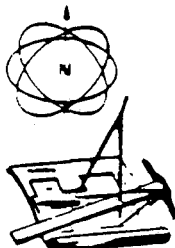
813612

EXISTING WELLS



LEGEND

- | | |
|----------------------|-----------------------|
| ○ LOCATION | ★ OIL & GAS WELL |
| ⊖ DRY HOLE | ★ ABANDONED OIL & GAS |
| ● OIL WELL | ⊙ GAS WELL |
| ⊙ ABANDONED OIL WELL | ★ ABANDONED GAS WELL |
| ⊕ WATER WELL | |



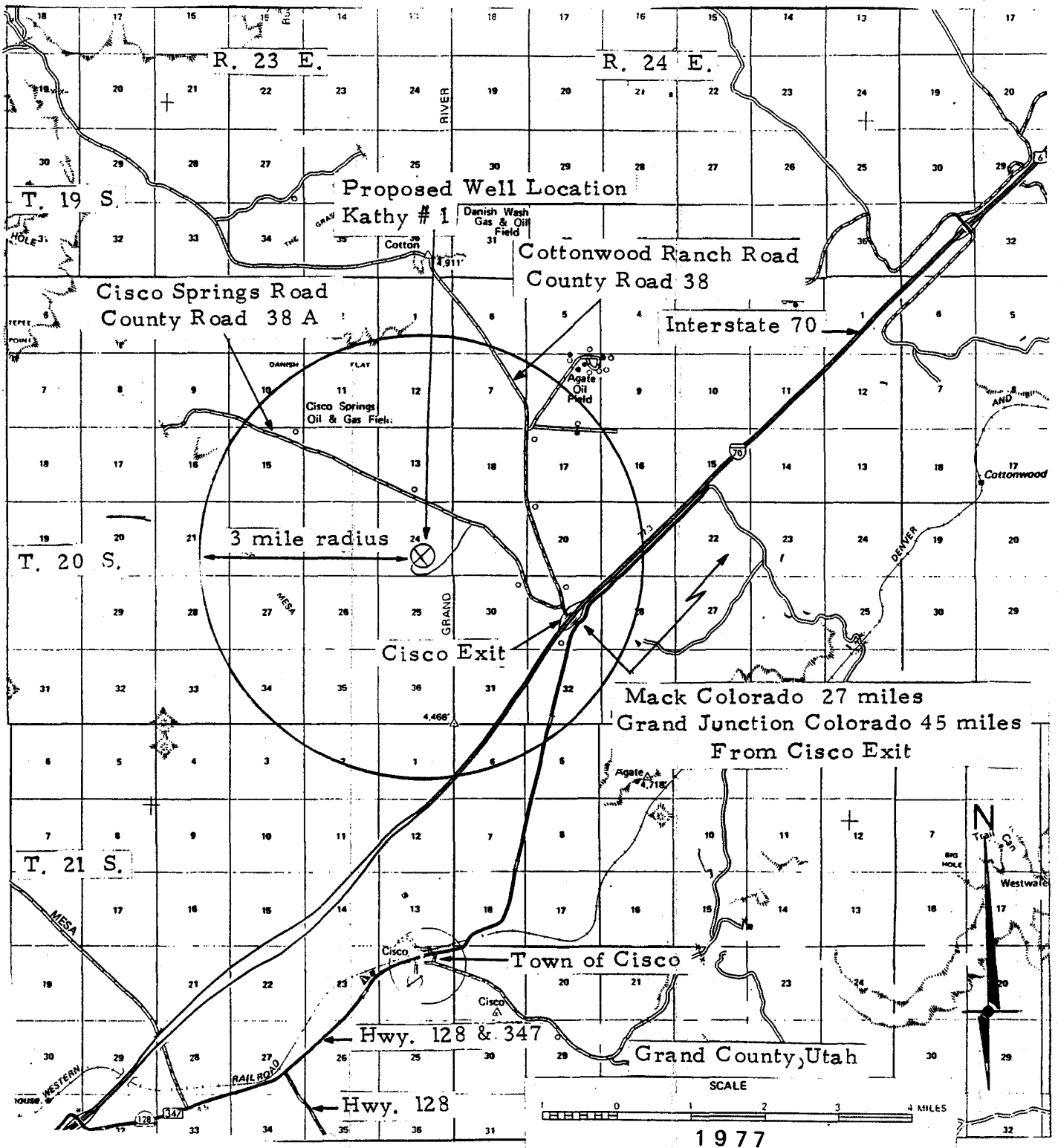
ARMSTRONG ENGINEERS and ASSOCIATES, INC.
ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
861 ROOD AVENUE • GRAND JUNCTION, COLORADO 81501 • (303) 245-3861

As shown
9/25/81
Morrison
J. A. Gare
9/21/81

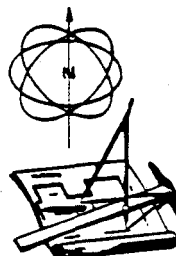
Clayton Investment Co.
Kathy #1

JOB NUMBER
813612

EXISTING ROADS



FROM:
General Highway Map
Grand County, Utah
sheet 1
1977



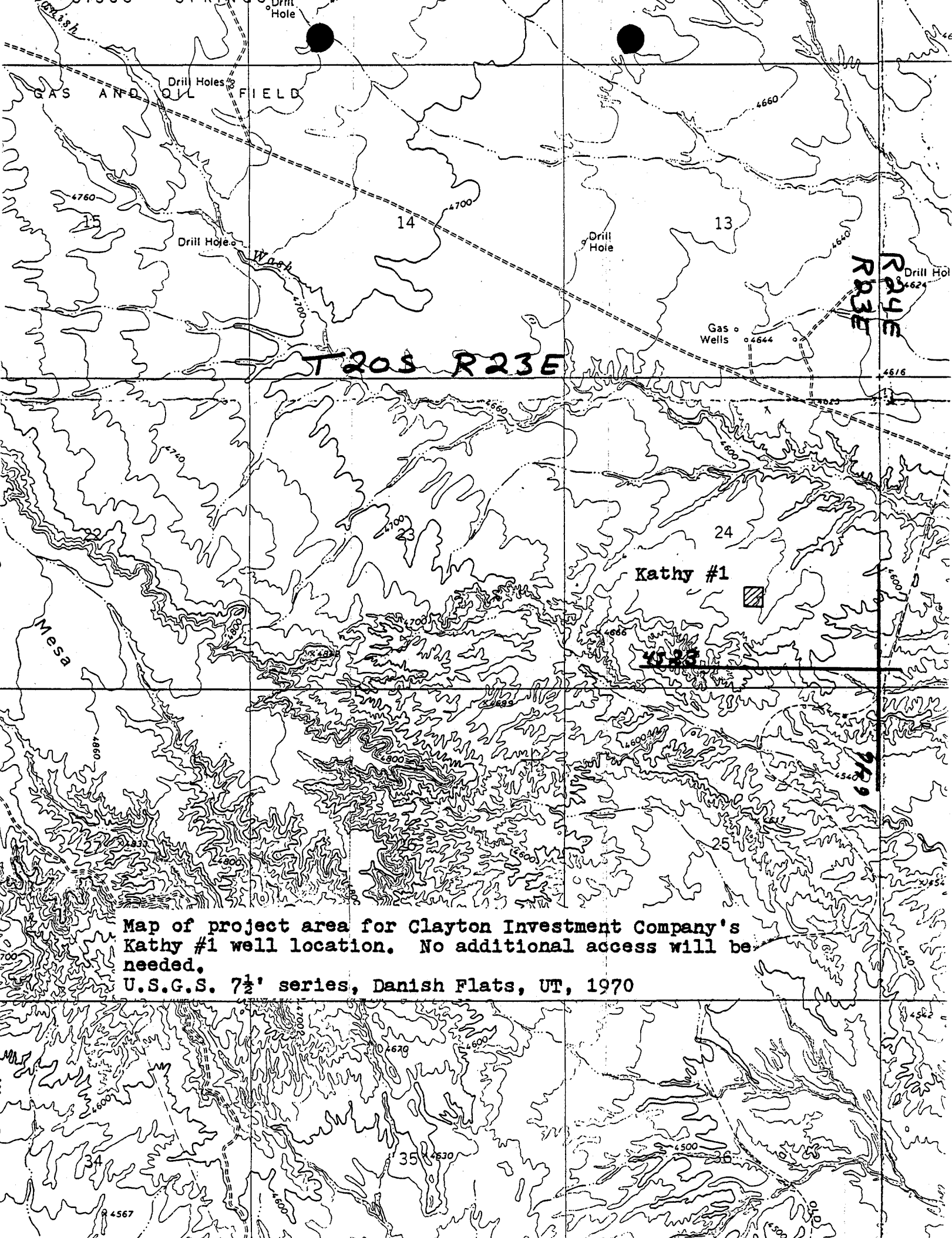
ARMSTRONG ENGINEERS and ASSOCIATES, INC.
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861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

As shown
DATE 9/25/81
DRAWN BY Morrison
CHECKED BY J.A. Bare
DATE OF SURVEY 9/21/81

Clayton Investment Co.
Kathy #1

FIGURE 3

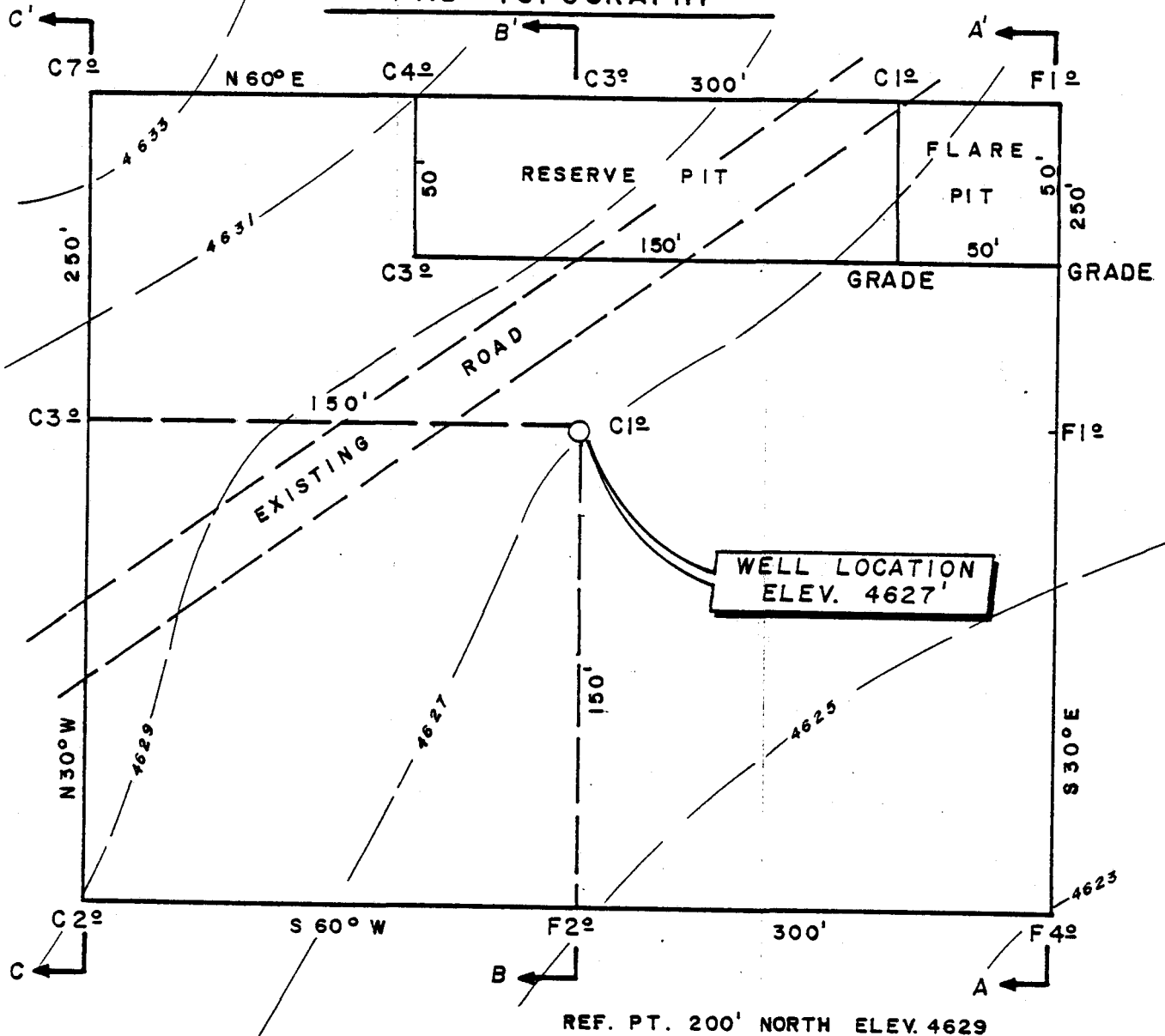
JOB NUMBER
813612



Map of project area for Clayton Investment Company's
Kathy #1 well location. No additional access will be
needed.

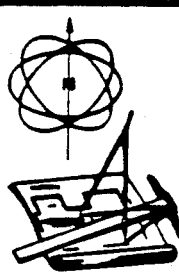
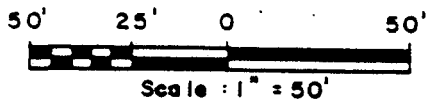
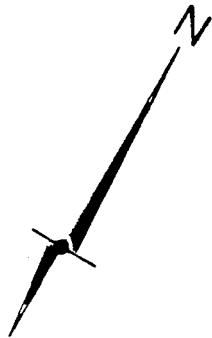
U.S.G.S. 7½' series, Danish Flats, UT, 1970

PAD TOPOGRAPHY



REF. PT. 200' NORTH ELEV. 4629
 REF. PT. 200' SOUTH ELEV. 4627
 REF. PT. 200' EAST ELEV. 4622
 REF. PT. 200' WEST ELEV. 4634

SOIL: SILTY SAND
 VEGETATION: SHADSCALE, SNAKEWEED
 PRICKLY PEAR, & GRASS
 20% COVER



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 361 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

DATE: 9-22-81
 DRAWN BY: EAG
 CHECKED BY: [blank]
 DATE: 9-19-81

CLAYTON INVESTMENT CO.
 KATHY #1

FIGURE 5

JOB NUMBER
 813612

EXHIBIT - A
SUPPLEMENTAL INFORMATION
("10 POINT PLAN")

Clayton Investment Company - Kathy #1

1. Geologic Name of Surface Formation

The surface formation is the Mancos Formation.

2. Estimated Tops of Important Geologic Markers

Dakota	977
Entrada	1900
Total Depth	1930

3. Estimated Depths of Water, Oil, Gas, or Minerals

Oil 1900 feet to total depth

4. Proposed Casing Program

- (a) Set 9-5/8 inch new 54#, K-55, ST & C, to 120 ft. in 12½ inch hole; Circulate cement to surface.
- (b) Set 7 inch new 23#, N-80, ST & C, to 1100 feet in 8-3/4 inch hole; cement with 50 sacks Class "G", no additives
- (c) Set 4½ inch new, 11.6#, K-55, ST&C to 1830 feet in 6½ inch hole; cement with 50 sacks Class "G", no additives.

5. Operator's Minimum Specifications for Pressure Control

A schematic diagram of the blowout preventer equipment is attached. The BOP will be hydraulically tested to full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period. Blind rams and annular preventer will be checked each time pipe is pulled out of the hole. All checks of the BOP will be noted on the daily drilling reports.

Accessories to BOP will include an upper and lower Kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of Proposed Circulating Mediums

The well will be drilled with air, and air mist as needed to 1830 feet; 200 barrels of 8.5 to 9# fresh water mud will be mixed up for use in case it is needed to kill well or for logging operations.

7. Auxiliary Equipment

- (a) A Kelly cock will be kept on the string at all times.
- (b) A mud logging unit and gas detecting device will monitor the system.
- (c) A stabbing valve will be on the floor to be stabbed into the drill pipe when the Kelly is not in the string.
- (d) Fire float will be used. Fire stop and conventional float will be used at bit.

8. Testing, Logging, and Coring Programs

The logging program will consist of a dual induction guard log, formation density compensated and compensated neutron density log. No coring or drill stem testing is planned at this time.

Drilling plans call for selectively perforating the oil zone.

9. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area or at the depths proposed in this well.

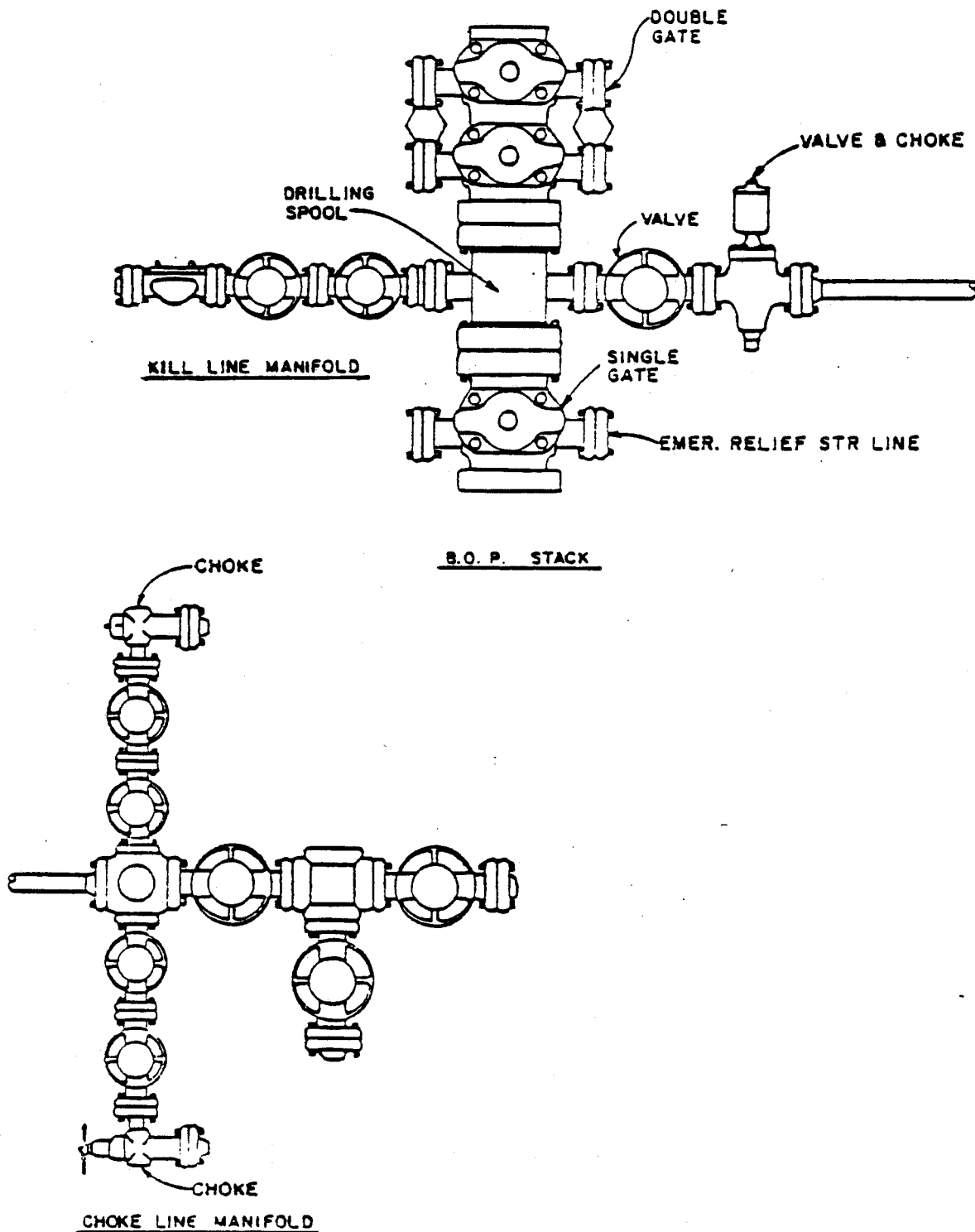
No hydrogen sulfide or other hazardous fluids or gasses are expected.

10. Anticipated Starting Date and Duration

The anticipated starting date for this well is 30 October 1981 or as soon thereafter as possible depending upon the availability of a drilling rig and approval of the permit to drill.

Rigging up is anticipated to take 2 days, and drilling should be completed within 7-10 days after spudding the well and drilling to casing point.

BLOW OUT PREVENTOR



	ARMSTRONG ENGINEERS and ASSOCIATES, INC. ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING 361 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861		
	No scale	Clayton Investment Co. Kathy #1	
	10/14/81		
	Morrison		
	J.A. Bare	Figure 1A	JOB NUMBER 813612
	9/21/81		

EXHIBIT B

SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS

The proposed well is located approximately 6.0 miles North of Cisco, Utah, see Figure 3.

Existing roads to be used for access to the proposed well are as follows: from Cisco, Utah exit on I-70 go North approximately 0.1 mile; turn left (near the end of the blacktop) at a "T" intersection, onto gravel road (Grand County Road #38A or "Cisco Springs Road") then Westerly and Northwesterly approximately 2.0 miles to another "T" intersection; then left on bladed dirt road Southwesterly and then Westerly approximately 0.7 mile to the beginning of the new road to be constructed; continue Southeasterly approximately 600 feet to the proposed well site.

The surface, condition, and load capacities of existing roads within a three-mile radius of the proposed well are as follows:

- a. County Road 38 (Cottonwood Ranch Road), native dirt surfacing, crowned and ditched, 24 ft. travel surface, 44 ft. total disturbed width, designed for well drilling activity.
- b. County Road 38A (Cisco Springs Road), native dirt surfacing, crowned and ditched, 34 ft. travel surface, 70 ft. total disturbed width, designed for well drilling activity.
- c. Unnamed BLM oil and gas road(s), native dirt surfacing, 10 ft. travel surface, 14-20 ft. total disturbed width.

2. PLANNED ACCESS ROAD

The new access road to be constructed will be approximately 600 feet in length and 18 feet in width, crowned and ditched for drainage. The maximum grade will be 8%. Surfacing material will be native borrow material from cut areas. No additional road surfacing material will be needed.

3. EXISTING WELLS

The Jane No. 1 is considered a wildcat well. Within a two mile radius there are several producing wells; Jacobs 24-2, located NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 24, T.20S., R.23E., SLB&M and Jacobs 24-1 located E $\frac{1}{2}$, SW $\frac{1}{4}$ Sec. 24; T.20S., R.23E., SLB&M two gas wells exist in the S $\frac{1}{2}$, SE $\frac{1}{4}$ Sec. 13; a dry hole marker (Air Mex) lies on the SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24, T.20S., R.23E., SLB&M. Refer to the drawing ("Existing Wells").

There are no other known drilling, producing, shut-in, disposal, inspection, monitoring, or abandoned wells in the subject area.

4. EXISTING AND PROPOSED FACILITIES

Clayton Investment Company has no facilities, owned or controlled, within a 1-mile radius of the proposed well location. There are gas gathering lines in the W $\frac{1}{2}$ of Section 24, carrying gas to the north. In the event of production of natural gas from the proposed well, a gathering line and production equipment will be required. Proposed production equipment will be as shown on Figure 8. The gathering line will be designed at a later date and will be submitted for approval by Sundry Notice.

To protect livestock and wildlife, all pits on the well pad will be enclosed by a "stock tight" fence, see figure 9. A welded pipe guard will be installed around the wellhead.

Upon removal of production equipment, all disturbed areas will be rehabilitated, see item 10. below.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for the proposed well will come from Cisco Springs (SW $\frac{1}{4}$ Sec. 4, T.20S., R.23E., SLB&M). A water use authorization is attached, see Exhibit A. The location of the water supply is shown on Figure 3. Water will be transported by truck over existing public roads and the proposed access road.

No roads or pipelines will be constructed for the transportation of water, and no water wells will be drilled in conjunction with the proposed well.

6. SOURCE OF CONSTRUCTION MATERIALS

Construction materials for the proposed well pad and access road will be native borrow material accumulated during construction. No borrow pits will be utilized.

The only construction materials needed from outside the location would be gravel for a pad under the separator and/or dehydrator unit. Gravel would be trucked into the location over the access road by the dirt contractor from the nearest commercial pit.

No access roads other than as shown on Figures 3 and 4 will be needed for hauling construction materials.

7. METHODS FOR HANDLING WASTE DISPOSAL

Cuttings, and produced fluids will be disposed of in the reserve pit, which will be constructed below existing ground level, on the cut side of the well pad. Drilling fluids will be contained in steel mud pits and the reserve pit.

Dust produced during drilling operations will be suppressed by water mist injection as needed.

A portable chemical toilet will be provided for human waste disposal during drilling operations.

Garbage, trash, and other waste material will be contained in a fine-mesh wire trash cage, see Figure 7. After the drilling rig moves out, the trash cage will be hauled away by truck for disposal at an approved disposal site and all remaining waste material will be cleaned up and removed from the well pad.

8. ANCILLARY FACILITIES

There will be no camps, airstrips, off-site staging areas, or other ancillary facilities necessary for the proposed well.

9. WELL SITE LAYOUT

The well site layout is as shown on Figures 5, 6, and 7. Pits will be unlined.

10. PLANS FOR RESTORATION OF SURFACE

In the event of a dry hole or upon eventual abandonment of the well, the well pad and access road will be rehabilitated.

Waste material will be removed from the well pad, see Item 7.

The fill material on the well pad and access road will be pushed back into the cut areas to return the surface as nearly as possible to its original contour. The slope of the well location prior to construction is approximately 3%, i.e., elevation change of 3 feet in a distance of 100 feet. After rehabilitation, the well pad will be restored to a slope of approximately 3% which should afford excellent revegetation success.

After recontouring the well pad and access road, the previously stockpiled surface material will be spread over the disturbed area. Reseeding will be done according to timing and seed mixture specifications provided by the Grand Resource Area BLM office, Moab, Utah.

The reserve pit will be fenced on three sides prior to the start of drilling and will be enclosed by fencing the fourth side prior to rig release. All other pits will be fenced and will be so maintained until final cleanup. Any oil or condensate on a pit will be promptly cleaned up or covered. During the producing life of the well, overhead flagging or netting will be installed on any pit used to handle well fluids.

Restoration activities will begin within 90 days after completion of the well. Final cleanup will be completed within 30 days after start of work, but will be delayed until the reserve pit has dried up. Reseeding will be done in the Fall of the

year after completion of final cleanup. Above ground facilities will be painted Desert Tan or another color specified by the Grand Resource Area BLM office to blend with surrounding landscape.

11. OTHER INFORMATION

The surface ownership for the well location and for all lands to be crossed by the proposed access road is BLM. The surface use is winter livestock grazing, petroleum production, and recreation.

The topography of the immediate area is of a rolling nature due to erosion gulches flowing southeasterly, draining to the Colorado River.

Other topographic features are as shown on the Danish Flat, Utah Quadrangle, USGS 7.5 minute series, Grand County, Utah, 1971.

The soil is light brown sandy silt (Type ML) with numerous small wind polished rocks on the surface. The soil surface contains approx. 10% rocks.

Slope in the immediate vicinity of the proposed well site is 3%, with an Easterly aspect.

The nearest occupied dwelling is in Cisco, Utah, approximately 6 miles south of the proposed well location.

Vegetation in the area is of semi-desert type, dominated by saltbush and rabbitbrush. The following species were observed:

<u>Common Name</u>	<u>Scientific Name</u>
Black Sage	<u>Artemesia nova</u>
Fourwing Saltbush	<u>Atriplex canescens</u>
Big Rabbitbrush	<u>Chyrsothamnus nauseosus</u>
Small Rabbitbrush	<u>Chrysothamnus viscidiflorus</u>
Shadescale	<u>Atriplex confertifolia</u>
Halogeton	<u>Halogeton glomeratus</u>
Utah Beavertail Cactus	<u>Opuntia basilavis aurea</u>
Gooseberryleaf Globemallow (along road)	<u>Sphaeralcea grossulariaefolia</u>
Sunflower (along road)	<u>Helianthus annua</u>
Tansy Aster (along road)	<u>Machaeranthera linearis</u>
Indian Ricegrass (along road)	<u>Oryzopsis hymenoides</u>
Cheatgrass	<u>Bromus tectorum</u>

There are no known Threatened or Endangered plants in the locale.

The subject area provides habitat for various game and non-game mammals, as well as birds, reptiles and insects.

There are no known endangered species of animals in the subject area. Although no wildlife was observed during the visual inspection, habitat and evidence for the following species were noted:

<u>Common Name</u>	<u>Scientific Name</u>
Kestrel or Sparrow Hawk	<u>Falco sparverius</u>
Killdeer	<u>Charadrius vociferus</u>
Western Meadowlark	<u>Sturnella neglecta</u>
Raven	<u>Corvus corax</u>
Horned Lark	<u>Eremophila alpestris</u>
Various Owls	
Pronghorn Antelope	<u>Antilocapra americana</u>
Coyote	<u>Canis latrans</u>
Jackrabbit	<u>Lepus alleni</u>
Desert Kangaroo Rat	<u>Dipodomys deserti</u>
Various Mice	<u>Peromyscus spp.</u>

12. AUTHORIZED REPRESENTATIVE

Clayton Investment Company's authorized field representative responsible for assuring compliance with this surface use and operations plan is Charles Bartholomew, whose address is: 109 Glade Park Road, Grand Junction, Colorado 81503, telephone number: (303) 242-0484.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Clayton Investment Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10-21-81

Date

Charles Bartholomew

Charles Bartholomew, Geologist

**ARCHAEOLOGICAL SURVEY OF
CLAYTON INVESTMENT COMPANY'S
WELL LOCATIONS AND ACCESS FOR
KATHY #1, NICOLE #1, AND JANE #1
GRAND COUNTY, UTAH**

GRC Report 81136

by
Thomas F. Babcock, Ph.D.
supervising Archaeologist

GRAND RIVER CONSULTANTS, Inc.
576 25 Road, Suite 11
Grand Junction, CO 81501
(303) 241-0308

October 17, 1981

Prepared for:

ARMSTRONG ENGINEERS
861 Rood Ave.
Grand Junction, CO 81501

Distribution:

BLM - State Office, Salt Lake City (1)
District Office, Moab (1)
Resource Area Office, Moab (1)
Utah State Historical Society, Antiquities Division (1)
Armstrong Engineers (2)✓

Report Acceptable Yes ☐ No ☐

Mitigation Acceptable Yes ☐ No ☐

Comments: _____

Summary Report of
Inspection for Cultural Resources

Report Title ARCH SURVEY FOR THREE CLAYTON WELLS

Development Company Clayton Investment Company

Report Date 10 16 1981

4. Antiquities Permit No. 80-UT-027

Responsible Institution GRAND RIVER CNS County Grand

Fieldwork Location: TWN 20 S Range 23 E Section(s) 24

TWN Range Section(s)

Resource Area GB TWN Range Section(s)

PO= PONY EXPRESS, BR= BEAR RIVER, PR= PRICE RIVER, WS= WARM SPRINGS
BC= BOOK CLIFFS, HR= HOUSE RANGE, SE= SEVIER RIVER
HM= HENRY MOUNTAINS, BE= BEAVER RIVER, DX= DIXIE
KA= KANAB, ES= ESCALANTE, SJ= SAN JUAN, GR= GRAND
SR= SAN RAFAEL, DM= DIAMOND MOUNTAIN,

Fill in spaces 65, 69, 81, 85, 97, 101 Only if:
V= Vernal Meridian
H= Half Township

Description of Examination Procedures: Pedestrian zig-zag transect along access road 600'x200', examination with parallel transects spaced 50' over three well pads 600'x600' (includes 100' buffer on all sides).

Linear Miles Surveyed and/or

10. Inventory Type 1

Definable Acres Surveyed and/or

R= Reconnaissance
I= Intensive
S= Statistical Sample

Legally Undefinable Acres Surveyed

(* A parcel hard to cadastrally locate i.e., center of section)

Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 1

One historic site was located adjacent to the Clayton Jane #1. It is not significant and will not be impacted. See attached forms.

One plate fragment was collected for identification

13. Collection: Y Yes, N= No

Actual/Potential National Register Properties Affected: None.

The historic site, 42Gr1269, adjacent to the well Jane #1, is not considered significant. Once its presence is noted any further historic research can incorporate this data regardless of preservation.

Conclusion/Recommendations:

Archaeological clearance for the three well pads is recommended.

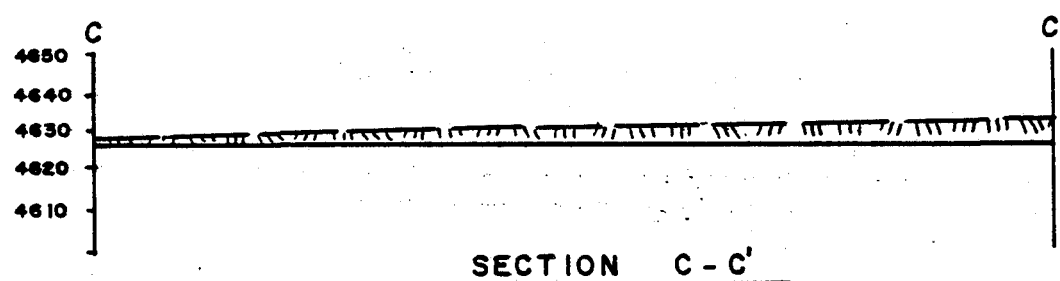
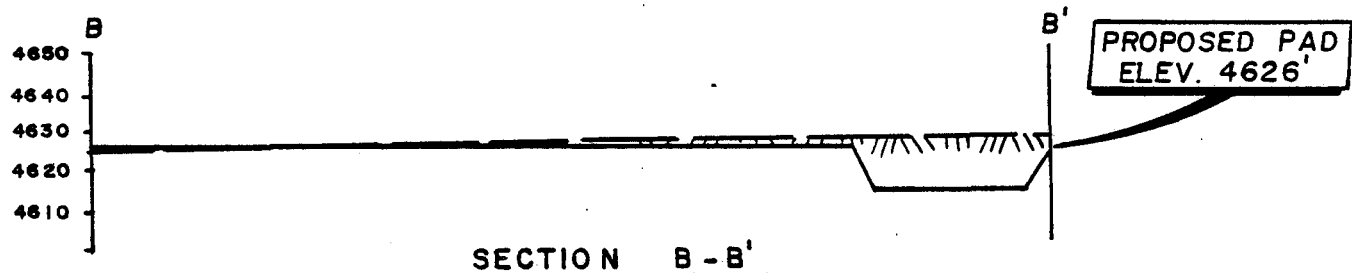
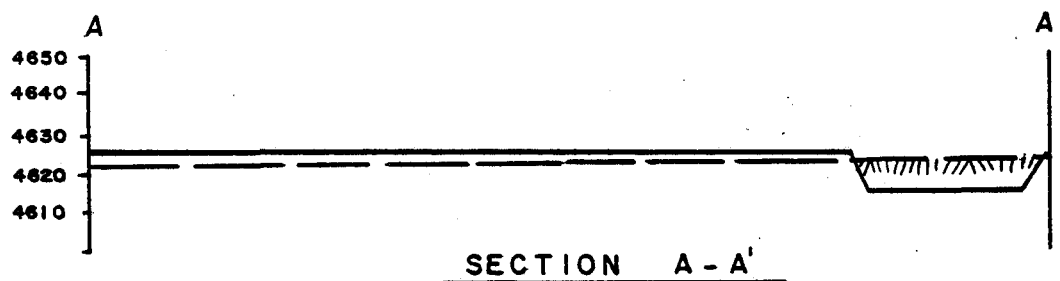
These are Clayton Jane #1, Clayton Nicole #1, and Clayton Kathy #1.

Signature and Title of Institutional Officer Responsible

Thomas F. Babcock
Supervising Archaeologist

Include only requested information in numbered spaces.

CROSS SECTIONS



ARMSTRONG ENGINEERS and ASSOCIATES, INC.
 ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

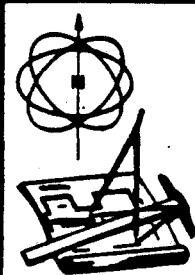
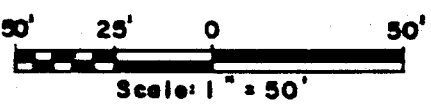
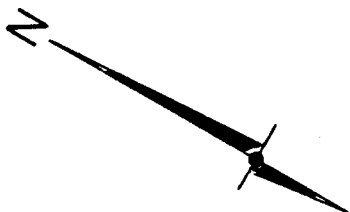
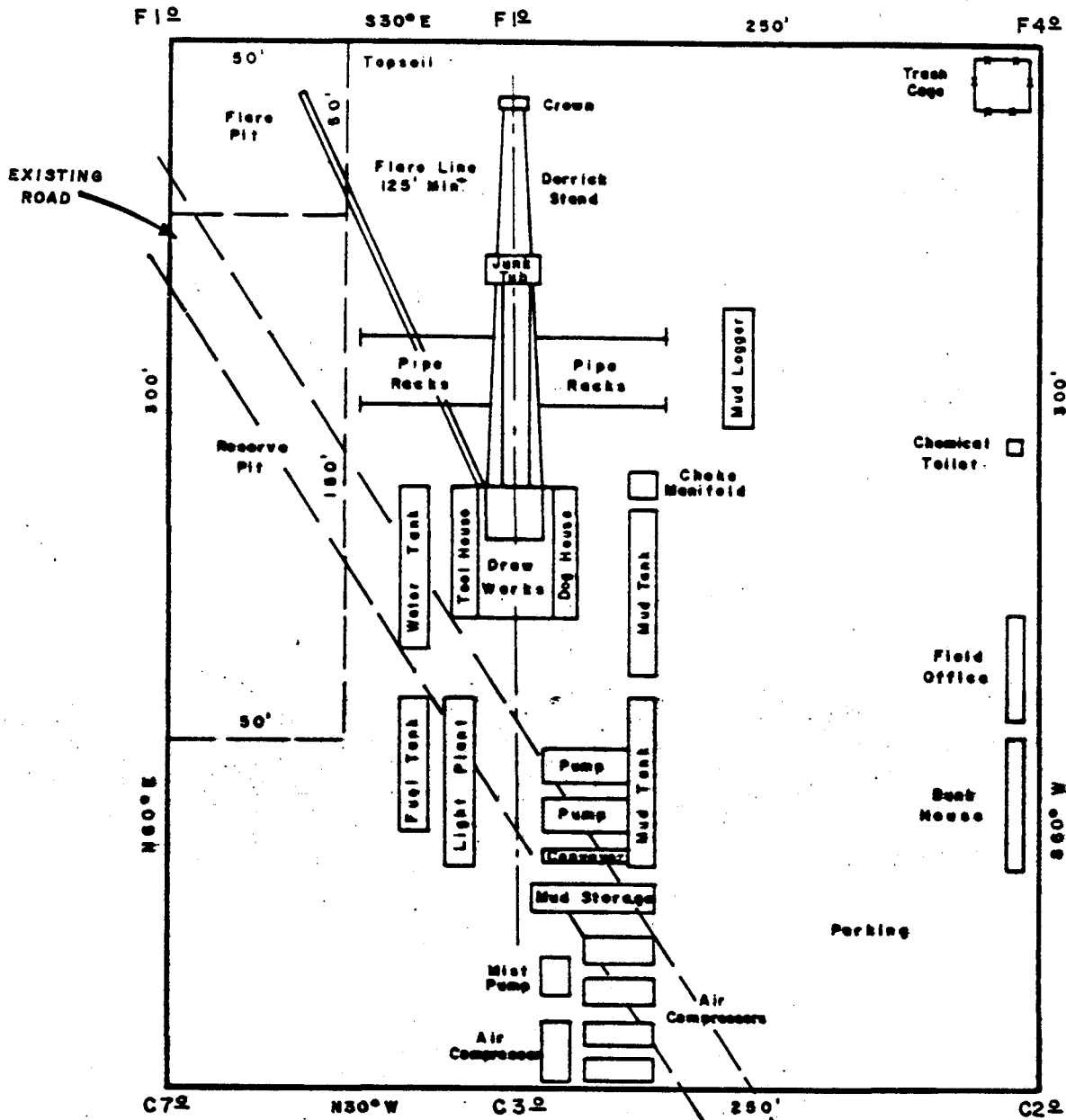
SCALE 1" = 50'
 DATE 9-22-81
 DRAWN BY EAG
 CHECKED BY
 DATE OF REVISION 9-19-81

CLAYTON INVESTMENT CO.
 KATHY # 1

FIGURE 6

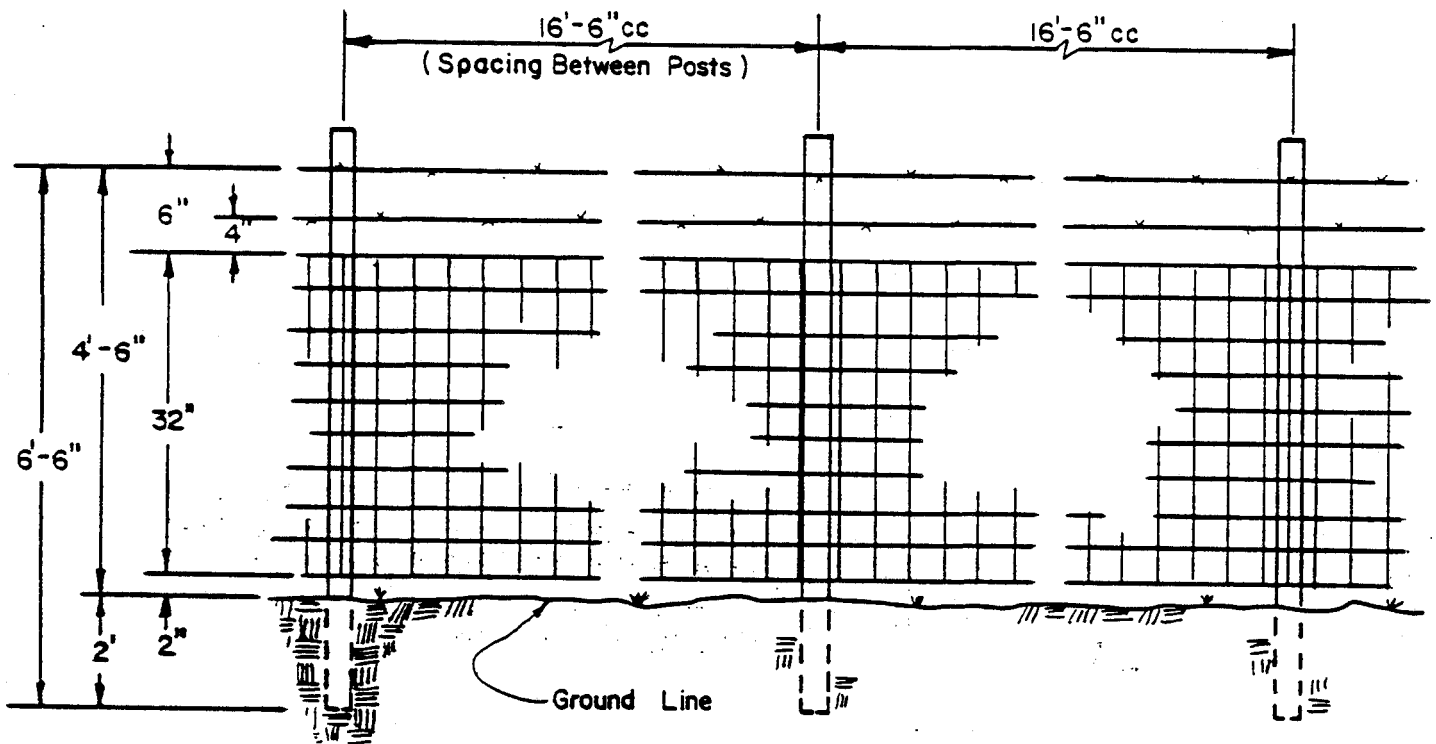
JOB NUMBER
 813612

RIG LAYOUT



ARMSTRONG ENGINEERS and ASSOCIATES, INC. ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861			
DATE	1" = 50'	CLAYTON INVESTMENT CO. KATHY # 1	
DATE	9-22-81		
DESIGNED BY	EAG		
CHECKED BY		FIGURE 7	JOB NUMBER 813612
DATE	9-19-81		

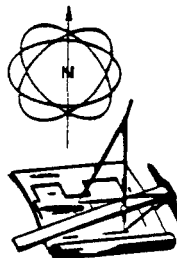
PIT FENCE DIAGRAM



CORNER POSTS SHALL BE BRACED

Reserve Pit to be Fenced 3 sides
Prior to Drilling. 4th Side Must be
Completed Before Rig Release.

Overhead Flagging or Netting Must
be Placed on All "Permanent" Pits.



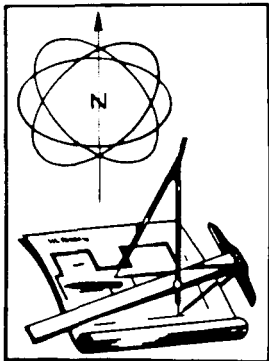
ARMSTRONG ENGINEERS and ASSOCIATES, INC.
ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

SCALE
Not To Scale
DATE
10-21-81
DRAWN BY
Morrison
CHECKED BY
J.A. Bare
DATE OF SURVEY
9/21/81

Clayton Investment Co.
Kathy # 1

FIGURE 9

JOB NUMBER
813612



ARMSTRONG ENGINEERS and ASSOCIATES, INC.

861 Rood Avenue — Grand Junction, Colorado 81501 — (303) 245-3861

To: Division of Oil, Gas & Mining
1588 W. N. Temple Street
Salt Lake City, Utah 94116
Attn: Mr. Mike Minder

Date: 11/9/81
Job No. 813587, 813612, 813613, 813614
Re: APD Package

Gentlemen:

I am sending you ☒ Attached
☐ Under separate cover

Sent by: ☒ Mail
☐ Messenger

Copies	Date	Description
1	11/9	Clayton Investment Company Hope #2
1	11/9	" " " Kathy #1
1	11/9	" " " Nicole #1
1	11/9	" " " Jane #1

These are transmitted as checked:

- ☒ As requested
☐ For review and comment
☐ For approval
☐ Approved as submitted
☐ Approved as noted

- ☐ Returned for corrections
☒ For your use
☐ For bids due
☐
☐ Prints returned after loan to us

Remarks:

If enclosures are not as listed, please notify us at once.

Signed

John A. Bare
John A. Bare

APPLICATION FOR PERMIT TO DRILL

FOR

CLAYTON INVESTMENT COMPANY

KATHY #1

NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24, T.20S., R.23E., SLB&M
Grand County, Utah

Prepared by:
James B. Morrison
Armstrong & Associates, Inc.
861 Rood Avenue
Grand Junction, Colorado 81501
(303) 245-3861

**** FILE NOTATIONS ****

DATE: 11-14-81

OPERATOR: Clayton Investment Co.

WELL NO: Armed - Kathy #1

Location: Sec. 24 T. 20S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-30906

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order in Case 102-168
provid lease ownership map

Administrative Aide: As Per Order Below, needs lease
ownership map, to be submitted with OK on any other
data gas well.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-166, 9-26-79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☒ 3rd.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

3. NAME OF OPERATOR

Clayton Investment Company

4. ADDRESS OF OPERATOR

P. O. Box 1367, Farmington, New Mexico 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
1628.9 ft. N.S.L. - 2147.2 ft. W.E.L.

At proposed prod. zone

same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

approx. 6.0 miles north of Cisco, Utah

7. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

8. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. none

9. ELEVATIONS (Show whether DF, RT, (GR) etc.)

4627'

10.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	54K-55 ST&C	120 Ft.	Circ. Cement to Surface
8 3/4	7	23N-80 ST&C	1100 Ft.	50 SX Class G
6 1/4	4 1/2	11/6K-55 ST&C	1830 Ft.	50 SX Class G

EXHIBITS ATTACHED

- Exhibit A Supplemental Information ("10 point plan")
- " B Surface use and operations plan
- " C Designation of operation
- " D Preliminary environmental review
- " E Water use authorization
- " F Archaeology survey report
- " G Drawings
- " H Photographs

RECEIVED
NOV 23 1981
DIVISION OF
OIL, GAS & MINING

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout eventer program, if any.

SIGNED

Charles Bartholomew

TITLE

Geologist

DATE

10-21-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. P. Martin

for E. W. Guynn

District Oil & Gas Supervisor

DATE

NOV 18 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

State & Co.

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Identification CER/EA No. 035-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Clayton Investment Company

Project Type Oil Well - Development

Project Location 1628.9' FSL & 2147.2' FEL - Sec. 24, T. 20S, R. 23E

Well No. Kathy #1 Lease No. U-15049

Date Project Submitted October 22, 1981

FIELD INSPECTION

Date November 5, 1981

Field Inspection
Participants

Craig Hansen - USGS, Vernal

Elmer Duncan - BLM, Moab

Charles Bartholomew - Clayton Investment

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

11-16-81
Date Prepared

Craig Hansen
Environmental Scientist

I concur

11/16/81
Date

Elmer Duncan
District Supervisor

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	Blm 11-16-81						2	11-5-81 2446	
Unique charac- teristics							2	2446	
Environmentally controversial	1						2	2446	
Uncertain and unknown risks	1						2	2446	
Establishes precedents							2	2446	
Cumulatively significant							2	2446	
National Register historic places	1								
Endangered/ threatened species	1								
Violate Federal, State, local, tribal law	1								

RECOMMENDED STIPULATIONS FOR CLAYTON INVESTMENTS COMPANY WELL Kathy #1:

1. Location will be reduced to 150' x 300' and rotated 90° to the right to avoid a fire hazard.
2. Production facilities will be painted a tan-gray color to blend in with the natural surroundings.
3. The reserve pit will be reduced to 100' x 50' and a 50' flare pit will be used.
4. Production fluids will go to Clayton #1 battery.

COMMENTS:

All three Clayton Investments Company locations are spaced 400' apart.
A small undisturbed area will be left between the locations.



*Clayton Investments
Kathy #1*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
U-15049
(U-068)

NOV 12 1981

Memorandum

To: Oil & Gas Office, USGS Conservation Division,
P.O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Clayton Investment Company (APD)
Kathy #1
NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 24, T. 20 S., R. 23 E., SLB&M
Grand County, Utah

On November 5, 1981, a representative from this office met with Cody Hansen, USGS, and Charles Bartholomew agent of Clayton Investment Company for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Clayton Investment Company.

ACTING

Enclosures (4)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors-Production Facilities
4-Class III Road Survey & Design

Company: Clayton Investment Co.
Well: Kathy #1
Section 24, T. 20 S., R. 23 E.

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road on lease will be necessary. The total disturbed width allowed will be 24 feet. The allowable travel surface will be 18 feet. The existing road will be crowned (at least a three inch crown) and ditched to control the water. This is all in Section 24, T. 20 S., R. 23 E. Road will be constructed to Class III Roads - Survey & Design (Standards). This road will be graveled as needed to assure all season access for oil hauling.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: The pad size will be 150 feet wide by 300 feet long. The pad will be rotated 90 degrees clockwise. Pit(s) will be in the southeast corner of the pad, the flare pit in the corner and the reserve pit to the north along the east border. Pit(s) will be 150 feet long by 50 feet wide by 6 feet deep. Oil storage tank battery will be on the Clayton #1 well pad.

7. The top 12 inches of soil material will be removed from the location and stockpiled southeast side of the location.
8. The reserve pit will not be lined with commercial bentonite or plastic sufficient to prevent seepage. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8 inch lifts, machinery compacted, and sufficiently wide for equipment to pass over.
9. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inch high woven wire with two strands of barbed wire along the top for support.

Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Any remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.

Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the enclosed seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be applied at two times the pounds per acre shown on the enclosed seed mixture.
8. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 feet spacing
2-4%	100 feet spacing
4-5%	75 feet spacing
+5%	50 feet spacing

SEED MIXTURE

<u>Species</u>		<u>Rate</u>
Grasses		lbs/acre
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Forbs		
Sphaeralcea coccinea	Globemallow	1
Shrubs		
Atriplex confertifolia	Shadscale	1
Atriplex nuttallii	Nuttal saltbush	1
Artemisia spinescens	Budsage	1
		6

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

INSTEAD OF

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

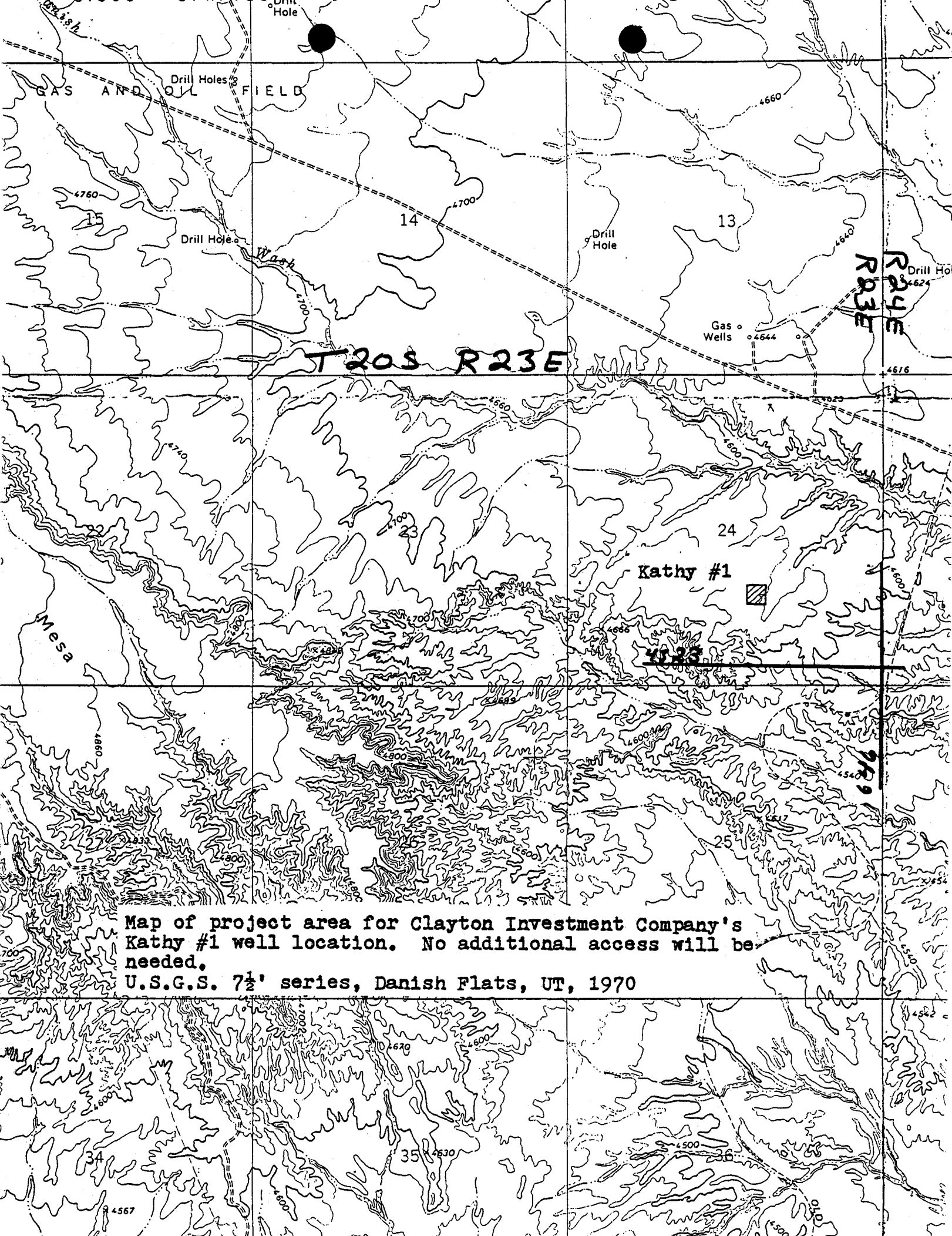
Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

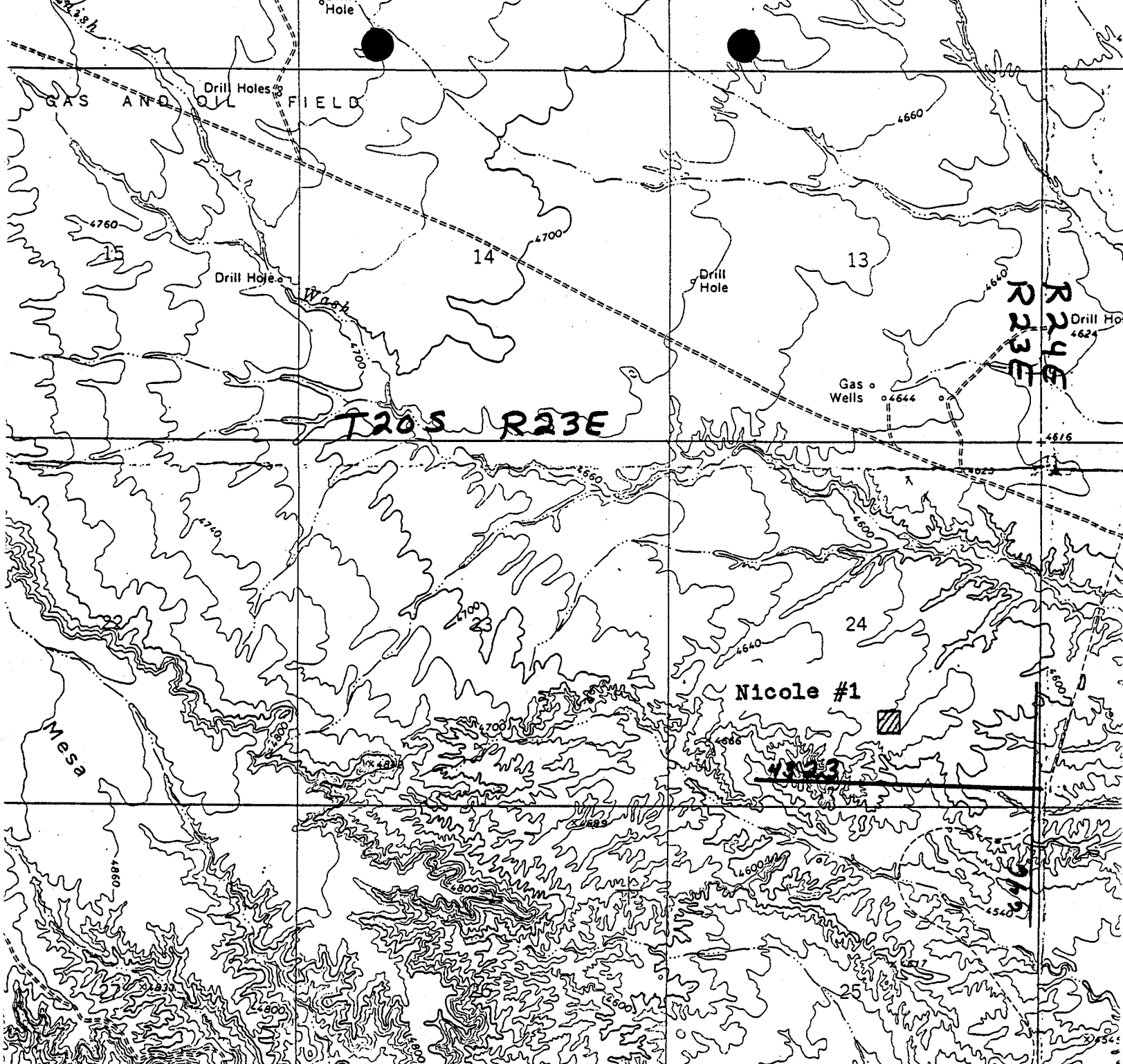
Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.



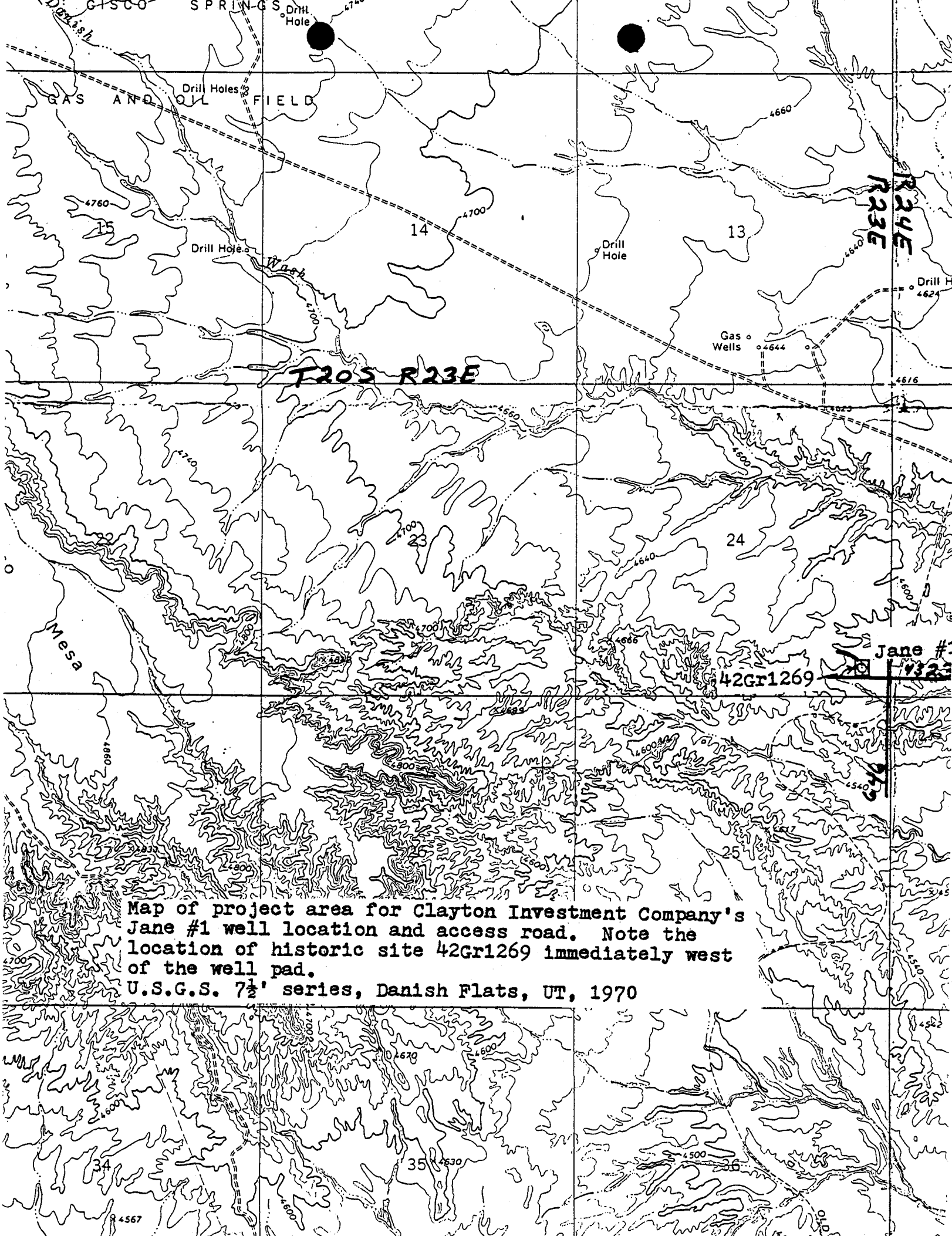
Map of project area for Clayton Investment Company's Kathy #1 well location. No additional access will be needed.

U.S.G.S. 7 1/2' series, Danish Flats, UT, 1970



Map of project area for Clayton Investment Company's
Nicole #1 well location. There is no access construction
needed.

U.S.G.S. 7½' series, Danish Flats, UT, 1970



Map of project area for Clayton Investment Company's Jane #1 well location and access road. Note the location of historic site 42Gr1269 immediately west of the well pad.

U.S.G.S. 7 1/2' series, Danish Flats, UT, 1970

GRAND COUNTY ROAD DEPARTMENT
Application for Right-of-Way Encroachment Permit

OCT 9 1981

Date September 29, 19 81

To: Road Supervisor
Grand County Road Department

Application is hereby made by: (1) Clayton Investment Company
Address (2) 109 Glade Park Road, Grand Junction, Colorado 81503
Telephone number (303) 242-0484 for permission to do the following: (3)
Use existing improved dirt road to haul drill rig and associated
traffic to and from proposed well location. Cisco Exit I-70 for a
distance of approx. 3 miles on Cisco Springs Road (County Road 38A).
(4) Location: SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24, T.20S., R.23S., SLB&M
Grand County, Utah

City Cisco, Utah County Grand State or U.S. Highway No.
Interstate 70 Milepost No. 186 in accordance with the attached plan. (5)

(6) Construction will begin on or about October 15* 19 81
and will be completed on or before October 30 19 81

*or soon as APD is approved.

If the proposed installation requires breaking of the pavement, give the following information:

- a. Type of pavement: N/A
b. The opening to be made will be _____ feet long by _____
feet wide and _____ feet deep.
c. A bond in the amount of \$ _____ has been posted with

Telephone number _____ to run for a term of
three (3) years after completion of work to guarantee satisfactory performance.

If this permit is granted, we agree to comply with all conditions, restrictions and regulations as contained in the "Regulations for the Control and Protection of State Highway Rights-of-Way" approved by the Utah State Road Commission on October 8, 1962, and all revisions thereto.

Charles Bartholomew
Authorized Representative Owner

By Charles Bartholomew
Charles Bartholomew Signature

Consulting Geologist

Title

To be filled in by Road Supervisor

(1) Permit ☒ should ☐ should not be granted.

(2) Additional requirements which should be imposed.

Lini Pagan
Road Supervisor

RECEIVED

TEMPORAR

Application No.

56986

OCT 21 1981

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

01-154

75000

SEP 23

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒
2. The name of the applicant is Knut & Sons Construction
3. The Post Office address of the applicant is 1180 East Knutson Corner Moab, Utah 84532
4. The quantity of water to be appropriated _____ second-feet and/or 4.0 acre-feet
5. The water is to be used for Industrial from September 1981 to August 1982
(Major Purpose) (Month) (Day) (Month) (Day)
other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)
and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)
6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)
7. The direct source of supply is* Cisco Wash
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Grand County, situated at a point* N. 1000 ft. & W. 420 ft. from S $\frac{1}{4}$ Cor. Sec. 9, T20S, R23E, SLB&M.

(1 mile south of Cisco Springs) Cisco Springs Quad.

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of sump in stream, portable pump and tank truck to place of use
10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____ area inundated in acres _____ legal subdivision of area inundated _____
11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows: _____
- _____ Total _____ Acres
12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? Yes _____ No X If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity. _____
15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____
16. If application is for stockwatering purposes, number and kind of stock watered _____
17. If application is for domestic purposes, number of persons _____, or families _____
18. If application is for municipal purposes, name of municipality _____
19. If application is for other uses, include general description of proposed uses Water for exploration drilling
20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. NE $\frac{1}{4}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 24, T20S, R23E, S18&M.
21. The use of water as set forth in this application will consume 4.0 second-feet and/or acre-feet of water and _____ second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

(This area contains horizontal lines for additional explanatory text.)

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

[Signature]
Signature of Applicant

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH,
County of GRAND } ss

On the 22nd day of September, 1981, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

1-21-85

(SEAL)

[Signature]
Notary Public

RECORDED

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.		Cost	
0.0	to 0.1	\$ 15.00	
over 0.1	to 0.5	30.00	
over 0.5	to 1.0	45.00	
over 1.0	to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0		150.00	foot per second.
Storage — acre-feet			
0	to 20	22.50	
over 20	to 500	45.00	
over 500	to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500		150.00	500 acre feet.

(This section is not to be filled in by applicant)

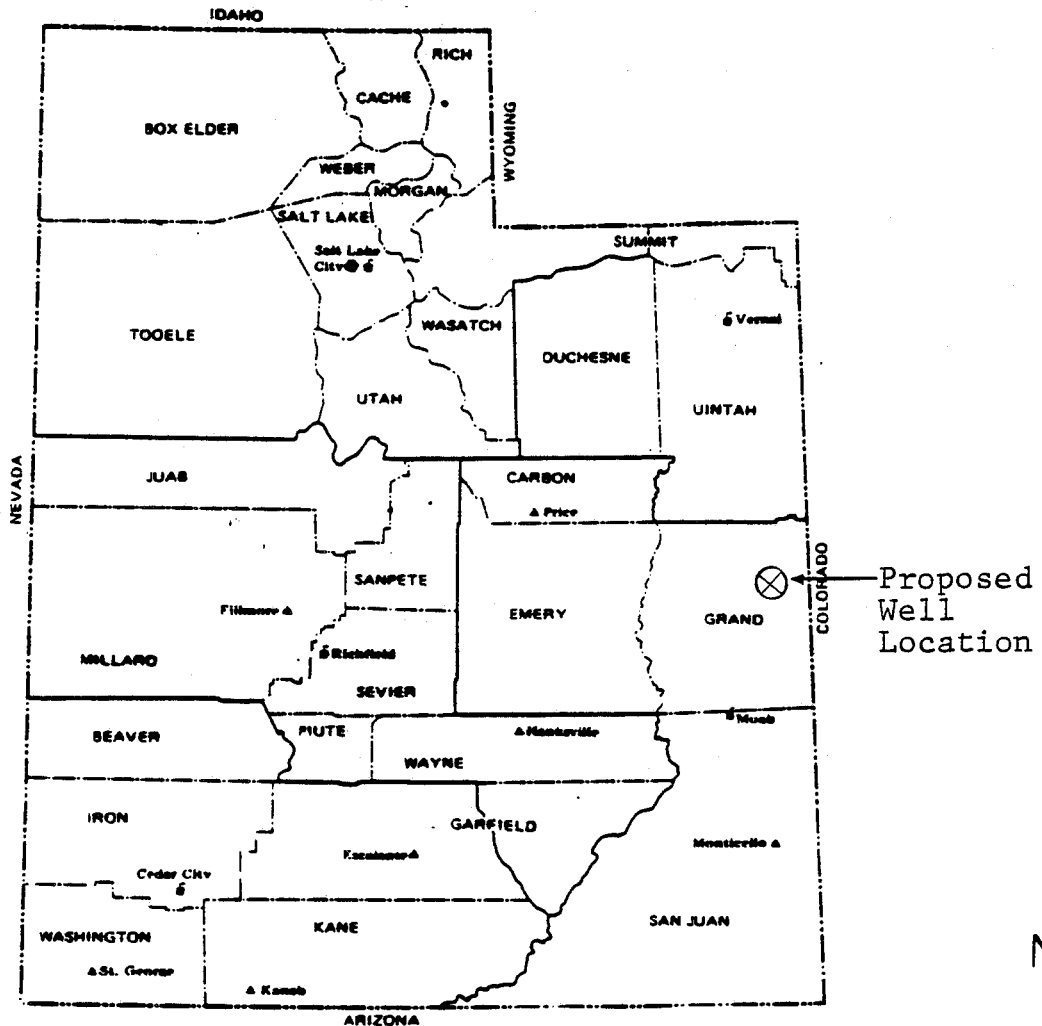
STATE ENGINEER'S ENDORSEMENTS

1. Sept. 23, 1981 Application received by mail in State Engineer's office by JP
over counter
2. Priority of Application brought down to, on account of
3. 10-1-81 Application fee, \$ 1500, received by CG Rec. No. 11881
4. Application microfilmed by Roll No.
5. 10-5-81 Indexed by CG Platted by
6. 9-25-81 Application examined by JP
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. 9-25-81 Application approved for advertisement by JP
10. Notice to water users prepared by
11. Publication began; was completed
Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. 9-25-81 Application designated for approval SG & MP
~~rejection~~
18. 10/9/81 Application copied or photostated by slf proofread by
19. 10/9/81 Application approved
~~rejected~~
20. Conditions:
This Application is approved, subject to prior rights, as follows:
 - a. Actual construction work shall be diligently prosecuted to completion.
 - b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
 - c. TEMPORARY APPROVAL--EXPIRES August 31, 1982
21. Time for making Proof of Appropriation extended to
Dee C. Hansen, P.E., State Engineer
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No. issued

TEMPORARY

Application No. 56986
01-154

AREA MAP



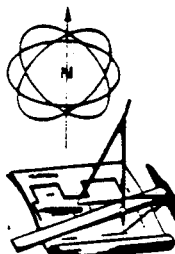
UTAH

Proposed Clayton Investment Company
 Kathy #1
 NE $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 24, T.20S., R.23E., SLB&M
 Grand County, Utah
 Approx. 6 miles north of Cisco, Utah

LEGEND

- State Office
- District Office
- ▲ Area Office

— BLM District Boundaries
 - - - County Boundaries



ARMSTRONG ENGINEERS and ASSOCIATES, INC.
 ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

Scale: 1" = 75 mi
 DATE: 9/25/81
 DRAWN BY: Morrison
 CHECKED BY: J.A. Bare
 DATE OF REPLY: 9/21/81

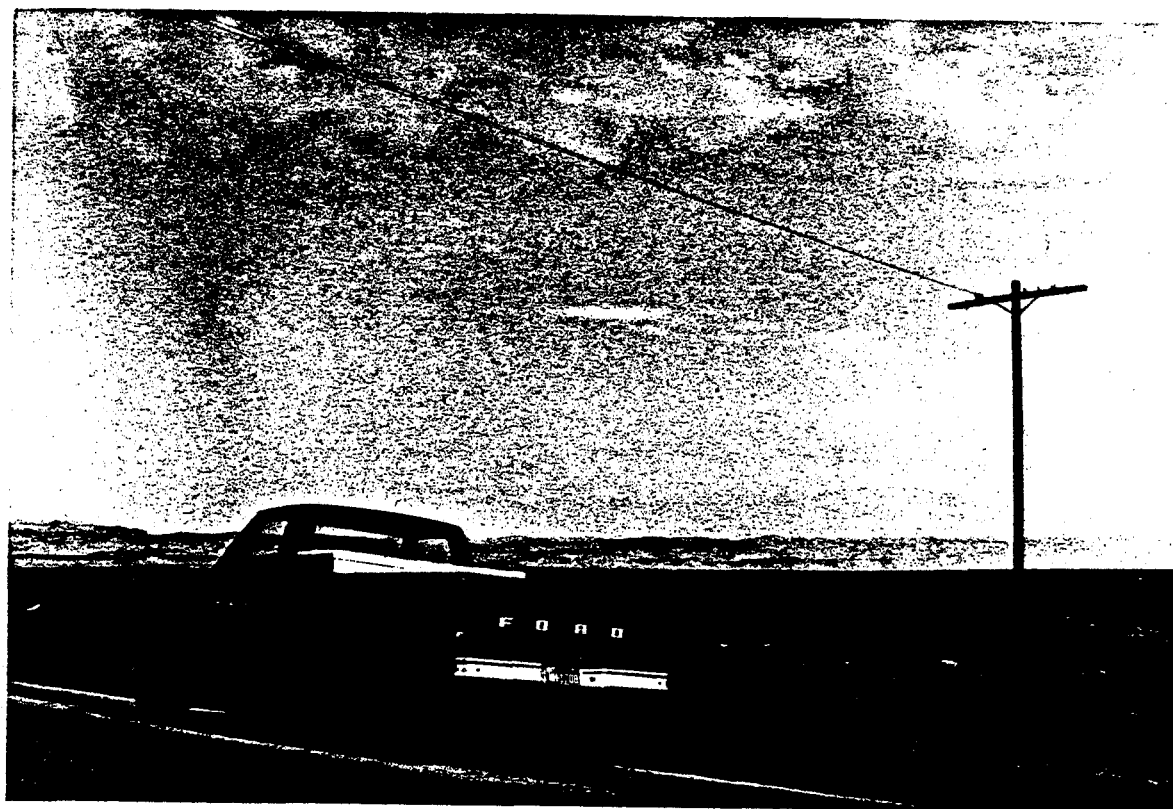
Clayton Investment Co.
 Kathy #1

FIGURE 2

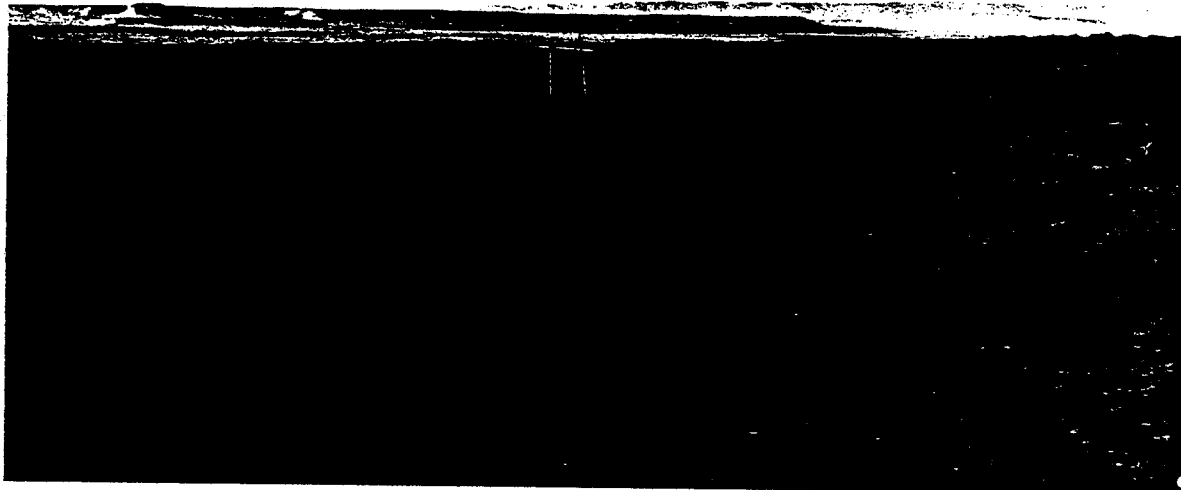
JOB NUMBER
 813612



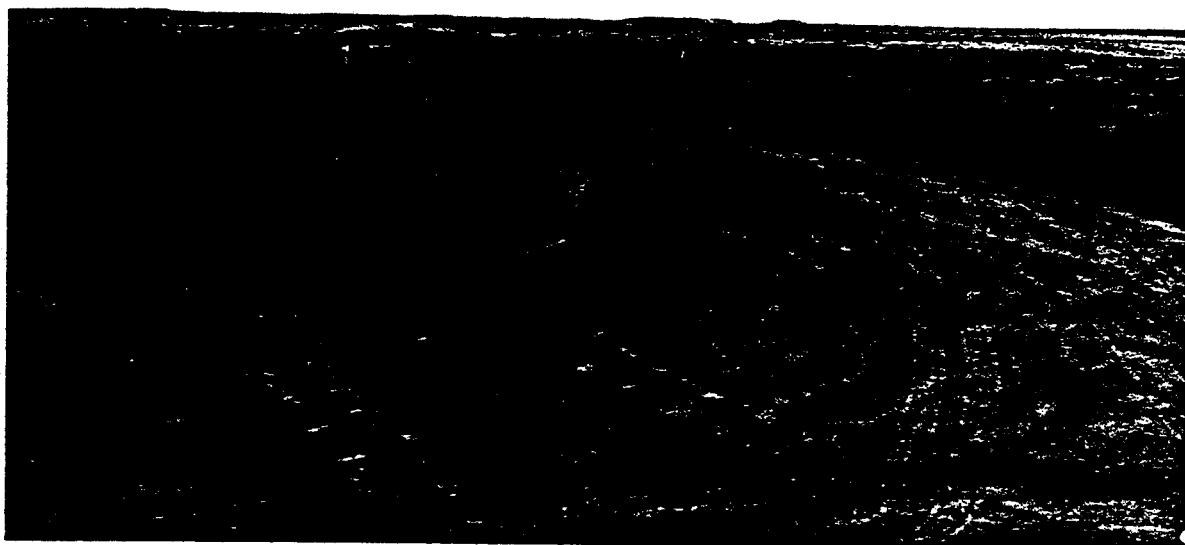
General View of
Cisco Springs Road
(County Road 38 A)
looking North



Facing East from
Cisco Springs Road
(County Road 38 A)
Overhead Powerline
*Adequate clearance



Facing Northwesterly from
Cisco Spings Road, looking
at "T" intersection, approx. 2.0
miles North of E. Cisco Exit
Road bearing to left (west) is
unnamed oil & gas road.



Facing west down
unnamed oil & gas road
from intersection of
Cisco Springs Road



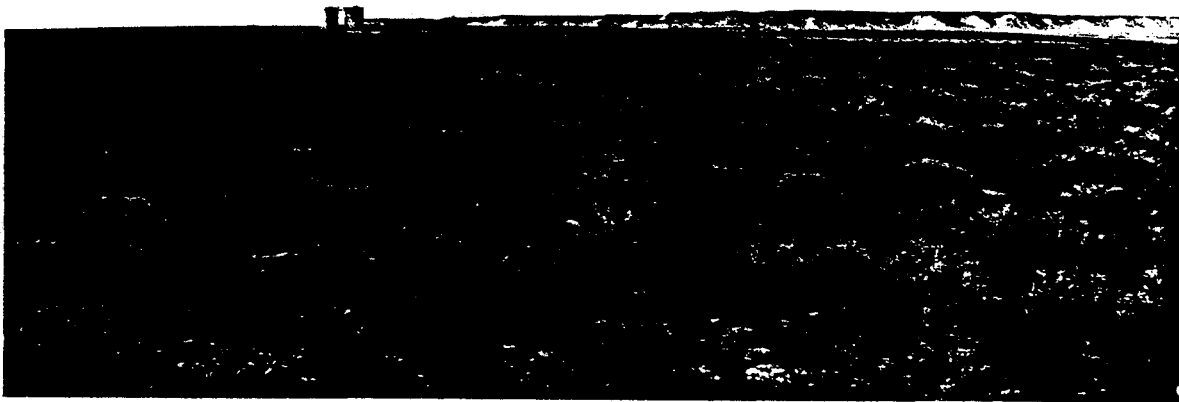
Existing low water crossing
on unnamed oil & gas road
facing westerly



Existing low water crossing
on unnamed oil & gas road
Facing North - Northwest (downstream)



Facing East from
proposed well location



Facing West - Northwest from
proposed well location

January 13, 1982

Clayton Investment Company
P. O. Box 1367
Farmington, New Mexico 87401

RE: Well No. Arimex - Kathy #1
Sec. 24, T.20S, R. 23E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30906.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

NOTICE OF SPUD

Caller: Mrs. Stark - Clayton Investment

Phone: _____

Well Number: Kathy 1

Location: Sec. 24-20S-24E

County: Grand State: Utah

Lease Number: U-15049

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 11-20-81

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

156' 7" surface casing - 8 3/4" hole

Rotary Rig Name & Number: Guscho # 1

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Alaine

Date: 1-13-82

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

3

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Clayton Investment							
3. ADDRESS OF OPERATOR 710 East 20th Street, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1629 FSL 2147 FEL NWSE At top prod. interval reported below At total depth							
14. PERMIT NO. 43-019-30906				DATE ISSUED 1-12-82			
15. DATE SPUDDED 11-20-81		16. DATE T.D. REACHED 11-25-81		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4624 G1	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2017		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1330-1346 Morrison		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Compensated Neutron-Formation Density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
7"		26#		165'		8 3/4"	
4 1/2"		10.50#		2017'		6 1/4"	
Cementing Record		Amount Pulled					
Circulate cement to top of ground							
29. LINER RECORD		30. TUBING RECORD					
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used					
33.* PRODUCTION		DATE FIRST PRODUCTION					
Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in) Shut-in					
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period	
Oil—BBL.		Gas—MCF.		Water—BBL.		Gas-Oil Ratio	
Flow. Tubing Press.		Casing Pressure		Calculated 24-hour Rate		Oil Gravity-API (corr.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY					
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. S. Stark		TITLE Prod mgr		DATE 1-13-82			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	940	990	Sandy Shale			
Morrison	1330	1345	Shaly Sand			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐ *John Stark*
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 East 20th St., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Kathy
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Greater Cisco
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 24 T20S R24E
12. COUNTY OR PARISH Grand
13. STATE Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4624 G1

(NOTE: Report results of multiple completion of zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-20-81 Drilled 8 3/4" Hole to 165' - Set 7" Surface Casing Cemented to surface. Drilled 6 1/4" hole to 2017' set 4 1/2" casing & cemented to surface. Ran logs.

11-25-81 Finished well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. S. Stark* TITLE *Prod Mgr* DATE *1-13-82*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

56
FEB 01 1982

RECEIVED

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Kathy #1
Operator Clayton Investment Co. Address Farmington, NM 87401
Contractor Gushco #1 Address Grand Junction, CO
Location 1/4 1/4 Sec. 24 T: 20S R. 23E County Grand

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.			
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops 940' - 990' Dakota
1330' - 1345' Morrison

Remarks Water too small to measure.

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drilling Report

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kathy

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.24 T20S R24E

12. COUNTY OR PARISH | 13. STATE
Grand | Utah

14. API NO.
43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stuck (Signature) TITLE Production Manager DATE 3-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drilling Report

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kathy
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R24E
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30906
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in

RECEIVED

MAY 17 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Starks (JLS) TITLE Production Manager DATE 5-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Drilling Report</u> | |

5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kathy
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30906
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (by dg) TITLE Production Manager DATE 6-15-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Drilling Report</u>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kathy
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE 1/4 SE 1/4)
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30906
15. ELEVATIONS (SHOW DF, KDB, AND WDI)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (Signature) TITLE Production Manager DATE 7-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilling Report</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kathy
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE 1/4 SE 1/4)
12. COUNTY OR PARISH
Grand 13. STATE
Utah
14. API NO.
43-019-30906
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
AUG 17 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (Py Ag) TITLE Production Manager DATE 8-13-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drilling Report

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☐
☐

5. LEASE

U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T20S R23E (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH 13. STATE

Grand

Utah

14. API NO.

43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (dg) TITLE Production Manager DATE 9-15-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Drilling Report

5. LEASE

U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T20S R23E (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (de) TITLE Production Manager DATE 10-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) <u>Drilling Report</u> | | | |

5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kathy
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30906
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stord (sg) TITLE Production Manager DATE 11-15-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Drilling Report</u> | |

5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kathy ✓
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE 1/4 SE 1/4)
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30906
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (Signature) TITLE Production Manager DATE 12-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1628.9' NSL 2147.2' WEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drilling Report

SUBSEQUENT REPORT OF:

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5. LEASE

U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T20S R23E (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (Pydy) TITLE Production Manager DATE 1-13-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drilling Report

SUBSEQUENT REPORT OF:

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5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kathy
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30906
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (Pyd) TITLE Production Manager DATE 2-14-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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☐

(other) Drilling Report

5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kathy
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
12. COUNTY OR PARISH Grand 13. STATE Utah
14. API NO.
43-019-30906
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Sharp (Clayton) TITLE Production Manager DATE 3-14-83

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Drilling Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kathy
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30906
15. OPERATIONS (SHOW DF, KDB, AND WD)
66/2/1/1

RECEIVED
APR 12 1983
DIVISION OF
OIL, GAS & MINING
(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (hyg) TITLE Production Manager DATE 4-12-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Drilling Report

SUBSEQUENT REPORT OF:

☐
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☐
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☐
☐
☐

5. LEASE

U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T20S R23E (NE 1/4 SE 1/4)

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-30906

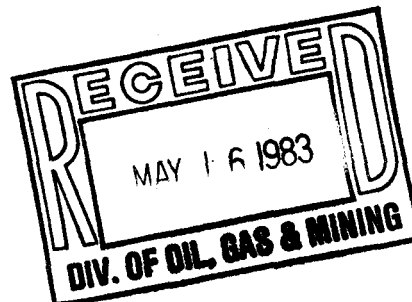
15. ELEVATIONS (SHOW DF, KDB, AND WD)

4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stork (Jg) TITLE Production Manager DATE 5-12-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilling Report</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kathy

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE 1/4 SE 1/4)

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

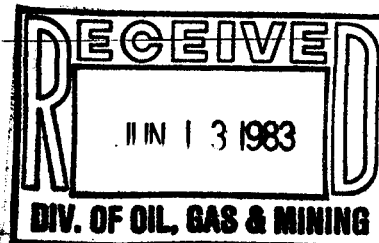
18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Starks (Signature) TITLE Production Manager DATE 6-9-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(other) Drilling Report

5. LEASE

U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T20S R23E (NE SE)

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-30906

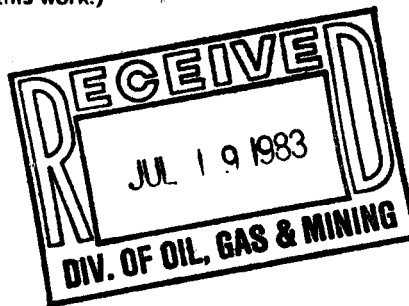
15. ELEVATIONS (SHOW DF, KDB, AND WD)

4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (Clayton) TITLE Production Manager DATE 7-15-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(other) Drilling Report

5. LEASE

U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T20S R23E (NE 1/4 SE 1/4)

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. L. Starns (Signature) TITLE Production Manager DATE 8-15-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(other) Drilling Report

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kathy

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T20S R23E (NE 1/4 SE 1/4)

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stork TITLE Production Manager DATE 9-13-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY OCT 17 1983

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) <u>Drilling Report</u> | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

5. LEASE U-15049	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Kathy	
9. WELL NO. #1	
10. FIELD OR WILDCAT NAME Greater Cisco Area	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24 T20S R23E (NE, SE)	
12. COUNTY OR PARISH Grand	13. STATE Utah
14. API NO. 43-019-30906	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4624 GL	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark TITLE Production Manager DATE 10-12-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(other) Drilling Report

5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kathy
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE 1/4 SE 1/4)
12. COUNTY OR PARISH Grand 13. STATE Utah
14. API NO.
43-019-30906
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

RECEIVED
NOV 16 1983

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. L. Stark (Sig) TITLE Production Manager DATE 11-14-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drilling Report

SUBSEQUENT REPORT OF:

RECEIVED
MAR 12 1984

DIVISION OF
OIL, GAS & MINING

5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kathy
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE 1/4 SE 1/4)
12. COUNTY OR PARISH Grand 13. STATE Utah
14. API NO.
43-019-30906
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (C) TITLE Production Manager DATE 3-8-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) Drilling Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kathy
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30906
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. L. Stark (Signature) TITLE Production Manager DATE 4-12-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(other) Drilling Report

5. LEASE

U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T20S R23E (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

RECEIVED

MAY 16 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (sg) TITLE Production Manager DATE 5-14-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(other) Drilling Report

5. LEASE

U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T20S R23E (NE¹ SE¹)

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

RECEIVED

JUN 19 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A.L. Stork (Signature) TITLE Production Manager DATE 6-14-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilling Report</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

5. LEASE
U-15049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kathy
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE 1/4 SE 1/4)
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30906
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JUL 25 1984

**DIVISION OF OIL
GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Starks (dg) TITLE Production Manager DATE 7-23-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐ **DIVISION OF OIL
GAS & MINING**

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Drilling Report			

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kathy

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (Sg) TITLE Production Manager DATE 8-14-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Drilling Report		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kathy

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. L. Stark (Signature) TITLE Production Manager DATE 9-20-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CLAYTON INVESTMENT COMPANY

710 East 20th St.
Farmington, New Mexico 87401
(505) 327-5156

April 29, 1986

RECEIVED
MAY 01 1986

**DIVISION OF
OIL, GAS & MINING**

Utah Division of Oil, Gas and Mining
Att: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Kathy #1 API# 43-019-30906
08183 Sec. 24 T20S R23E

Gentlemen:

As requested in your letter of April 23, 1986, enclosed is a completion report on the above well. This well is currently being reported on our Monthly Oil and Gas Production Report, Monthly Oil and Gas Disposition Report, and the Monthly Oil & Gas Conservation Levy Report.

For your information, we are enclosing copies of the completion report and sundry notice sent to the Bureau of Land Management. We thought we sent copies of these to the State of Utah at that time, but apparently it wasn't done or they were misplaced.

Please let us know if there are further questions.

Yours truly,

F. L. Stark
F. L. Stark
Production Manager

FLS/d
enc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>		
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
2. NAME OF OPERATOR Clayton Investment Co.								
3. ADDRESS OF OPERATOR 710 East 20th Street, Farmington, NM 87401								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1628.9' NSL 2147.2' WEL At top prod. interval reported below At total depth								
14. PERMIT NO. 43-019-30906				DATE ISSUED 1-13-82				
15. DATE SPUDDED 11-20-81			16. DATE T.D. REACHED 11-25-81			17. DATE COMPL. (Ready to prod.) 4624 GL		
20. TOTAL DEPTH, MD & TVD 2017			21. PLUG, BACK T.D., MD & TVD 1168			22. IF MULTIPLE COMPL., HOW MANY*		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1124 - 1165 Dakota						25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction - Compensated Neutron Formation Density						27. WAS WELL CORDED No		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
7"	26#	165'	8 3/4"	Circulate cement to top of ground				
4 1/2"	10.50#	2017'	6 1/4"	" "		"		
29. LINER RECORD								
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD			
					SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1124 - 1134 3 shots per foot 1158 - 1165 3 shots per foot					DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION								
DATE FIRST PRODUCTION 2-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST none	HOURS TESTED 0	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE 250#	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
				1	unk.			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) no test gas						TEST WITNESSED BY		
35. LIST OF ATTACHMENTS								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED <u>J. S. Jark</u>			TITLE <u>Production Manager</u>			DATE <u>4-28-86</u> <u>8-23-84</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	940	990	Sandy Shale
Morrison	1330	1345	Shaly Sand

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Clayton Investment Co.

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) *

SUBSEQUENT REPORT OF:

RECEIVED
MAY 01 1986

DIVISION OF
OIL, GAS & MINING

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kathy

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Greater Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 24 T20S R24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4624 GL

1985 9/1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* March 1983

We produce sufficient gas (very low volume) from Kathy #1, lease no. 15049, through a 3/4" pipeline to supply fuel gas through a positive meter to the Hope #2, lease no. 17610. The pipeline is approximately 2000 feet in length.

We request approval for the installation of this pipeline and use of production as fuel gas from one lease to another.

- Metered on Lease U-17610

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Taylor TITLE Production Mgr DATE 5-30-85

(This space for Federal or State office use)

APPROVED BY Gene Redine TITLE District Mgr. DATE 6/6/85

CONDITIONS OF APPROVAL, IF ANY:

CLAYTON INVESTMENT COMPANY

710 East 20th St.
Farmington, New Mexico 87401
(505) 327-5156

April 29, 1986

RECEIVED
MAY 01 1986

Utah Division of Oil, Gas and Mining
Att: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

Re: Kathy #1 API# 43-019-30906
08183 Sec. 24 T20S R23E

Gentlemen:

As requested in your letter of April 23, 1986, enclosed is a completion report on the above well. This well is currently being reported on our Monthly Oil and Gas Production Report, Monthly Oil and Gas Disposition Report, and the Monthly Oil & Gas Conservation Levy Report.

For your information, we are enclosing copies of the completion report and sundry notice sent to the Bureau of Land Management. We thought we sent copies of these to the State of Utah at that time, but apparently it wasn't done or they were misplaced.

Please let us know if there are further questions.

Yours truly,

F. L. Stark
F. L. Stark
Production Manager

FLS/d
enc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Greater Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREANE 1/4 SE 1/4
Sec 24, T20S R23E12. COUNTY OR
PARISH

Grand

13. STATE

Utah

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

2. NAME OF OPERATOR

Clayton Investment Co.

3. ADDRESS OF OPERATOR

710 East 20th Street, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1628.9' NSL 2147.2' WEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-019-30906

DATE ISSUED

1-13-82

15. DATE SPUDDED

11-20-81

16. DATE T.D. REACHED

11-25-81

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4624 GL

20. TOTAL DEPTH, MD & TVD

2017

21. PLUG, BACK T.D., MD & TVD

1168

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1124 - 1165 Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction - Compensated Neutron Formation Density

27. WAS WELL CORRED.

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	165'	8 3/4"	Circulate cement to top of ground	
4 1/2"	10.50#	2017'	6 1/4"	" "	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1124 - 1134 3 shots per foot
1158 - 1165 3 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2-83		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
none	0		→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	250#	→		1	unk.			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

no test gas

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Manager

DATE

4-28-86
8-23-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

u-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Greater Cisco

11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA

NE 1/4 SE 1/4

Sec 24, T20S R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

19. ELEV. CASINGHEAD

DIVISION OF
OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Clayton Investment

3. ADDRESS OF OPERATOR

710 East 20th Street, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1628.9' NSL 2147.2' WEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-019-30906

1-13-82

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

11-20-81

11-25-81

18. ELEVATIONS (DP, RKB, RT, GR, ETC.) *

4624 GL

20. TOTAL DEPTH, MD & TVD

2017

21. PLUG BACK T.D., MD & TVD

1168

22. IF MULTIPLE COMPL. HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

1124 - 1165 Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction - Compensated Neutron Formation Density

27. WAS WELL-CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	165'	8 3/4"	Circulate cement to top of ground	
4 1/2"	10.50#	2017'	6 1/4"	"	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1124 - 1134 3 shots per foot
1158 - 1165 3 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-83		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
none	0		→		0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	250#	→		1	unknown		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

no test gas

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. S. Jark

TITLE

Production Manager

DATE

8-23-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Clayton Investment Co.

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1628.9' NSL 2147.2' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) *

SUBSEQUENT REPORT OF:

RECEIVED
MAY 01 1986

DIVISION OF
OIL, GAS & MINING

5. LEASE

U-15049

REC'D MDO JUN 3 1985

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Greater Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 24 T20S R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-30906

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4624 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* March 1983

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We request approval for the installation of this pipeline and use of production as fuel gas from one lease to another.

- Metered on Lease U-17610

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. S. [Signature] TITLE Production Mgr DATE 5-30-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

District Mgr.

DATE

6/6/85

U-15049 #1 Kathy

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

55 AUG 17 PM 2:35

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

417616 + 215049

6. If Indian, Allottee or Tribe Name

N.A.

7. If Unit or CA, Agreement Designation

8. Well Name and No.

all wells on leases

9. API Well No.

10. Field and Pool, or Exploratory Area

CISCO

11. County or Parish, State

Grand, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

Name of Operator

S.O.A.L.

Address and Telephone No.

P.O. Box 2165 Farmington, NM 87499

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T20S R23E - 417616

Sec 24 T20S R23E - 215049

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Change of Operator
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

CHANGE OF OPERATOR

S.O.A.L.

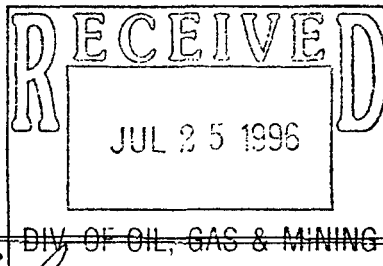
well.

is taking over operations of the above captioned

E.M. Sussey

is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well is provided by BLM Bond No. Applied For



I hereby certify that the foregoing is true and correct

Signed E.M. Sussey

Title

Op

Date

8-7-95

(This space for Federal or State office use)

Approved by

B.O.P.

Title

Assistant District Manager
Resource Management

Date

5/3/96

Conditions of approval, if any:

S.O.A.L. LLC
Well No. Arimex Nicole 1
Arimex Kathy 1
Federal Clayton 1
NWSE Sec. 24, T. 20 S., R. 23 E.
Grand County, Utah
Lease UTU15049

CONDITIONS OF APPROVAL

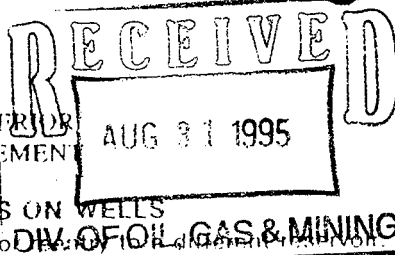
Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that S.O.A.L. LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells are provided by UT1039 (Principle - S.O.A.L LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1001-0115
Expires: March 31, 1993
Leave Designation and Serial No.
2174 15049
If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or modify a well. Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
E.M. Sussex S.O.A.L. LLC

3. Address and Telephone No.
P.O. Box 2165 Farmington, NM 87499 327-9455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 24 T20S R23E - 2165
Nico1 - 1229S - 2147E

8. Well Name and No.
Nico1 - 1229S - 2147E

9. API Well No.
430430900051

10. Field and Pool, or Exploratory Area
CISCO

11. County or Parish, State
Grand, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non Routine Fracturing
- ☐ Water Shut Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Requesting variance to cause
102-16. Both Nicole & Kathy are
stripper gas wells & together will
produce less than 100 M.C.F. per
day.

14. I hereby certify that the foregoing is true and correct

Signed *E.M. Sussex*

Title *VP*

Date *8-28-95*

(This space for Federal or State office use)

Approved by _____
(Signature of approval, if any)

Title _____

Date _____

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

MECHEAL JACK
CLAYTON INVESTMENT
710 E 20TH ST
FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N1660

REPORT PERIOD (MONTH/YEAR): 6 / 95

~~AMENDED~~ REPORT ☐ (Highlight Changes)

DIV. OF OIL, GAS & MINING

Well Name					Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location						OIL(BBL)	GAS(MCF)	WATER(BBL)
HOPE #2					MRSN	SOW	0	0	0	0
4301930907	00640	20S	23E	24						
✓ KATHY #1					MRSN	SGW	0	0	0	0
4301930906	08183	20S	23E	24						
NICOL #1					DKTA	SGW	0	0	0	0
4301930908	08184	20S	23E	24						
CLAYTON #1					MRSN	POW	31	82	0	0
4301930800	08186	20S	23E	24						
HOPE #4						TA	0	0	0	0
4301930909	11170	20S	23E	24						
LISHA										
9895										
					VLD					
TOTALS							82	0	0	

COMMENTS: FINAL REPORT. As of July 1, 1995 these wells now belong to S.O.A.L., LLC; P.O. Box 2165;
Farmington, NM 87499-2165. The operator is E. M. Sussex. His telephone number (505) 327-9455.

hereby certify that this report is true and complete to the best of my knowledge.

Date: August 22, 1995

Name and Signature: Mecheal Jack

Telephone Number: (505) 326-5571

Form 1160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or reentry in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

S.O. A.L. LLC

3. Address and Telephone No.

P.O. Box 2168 Farmington, NM 87499 505-327-9455

4. Location of Well (Range, Sec., T., R., M., or Survey Description)

Sec 24 T20 R23E

FORM SUPPLIED BY
Bureau of Land Management
Expires March 31, 1994
5. Log Description and Serial No.
6. If Action: Alteration in Title Data

15049

N.A.

7. Well Name and No.

Kathy #1

8. API Well No.

4301930906 0051

9. Field and Pool, or Dependent Area

GISCO

10. County or Parish, State

Grand, Utah

11. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report each of multiple completion, re-completion, or recompletion Report and Log forms)

12. Describe Proposed or Completed Operations (Describe state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

S.O. A.L. LLC

Took over this well as of July 1, 1995

13. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

Op

Date

9-25-95

Approved by

(Indicate if approval, if any)

Title

Date

This form (1160-5) makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious, or fraudulent statement or entry in any matter within its jurisdiction.

See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LRC 7-PEKR	✓
2	LWP 8-SJ	✓
3	DTG 59-FILE	
4	VLD	✓
5	RJF	✓
6	LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-95)

TO (new operator)	<u>S.O.A.L., LLC</u>	FROM (former operator)	<u>CLAYTON INVESTMENT</u>
(address)	<u>PO BOX 2165</u>	(address)	<u>710 E 20TH ST</u>
	<u>FARMINGTON NM 87499-2165</u>		<u>FARMINGTON NM 87401</u>
	<u>E M SUSSEX</u>		<u>MECHEAL JACK</u>
	phone <u>(505) 325-2604</u>		phone <u>(505) 326-5571</u>
	account no. <u>N 5825 (10-5-95)</u>		account no. <u>N 1660</u>

Well(s) (attach additional page if needed):

Name:	<u>HOPE #2/MRSN</u>	API:	<u>43-019-30907</u>	Entity:	<u>640</u>	Sec	<u>24</u>	Twp	<u>20S</u>	Rng	<u>23E</u>	Lease	Type	<u>U17610</u>
*Name:	<u>KATHY #1/MRSN</u>	API:	<u>43-019-30906</u>	Entity:	<u>8183</u>	Sec	<u>24</u>	Twp	<u>20S</u>	Rng	<u>23E</u>	Lease	Type	<u>U15049</u>
Name:	<u>NICOL #1/DKTA</u>	API:	<u>43-019-30908</u>	Entity:	<u>8184</u>	Sec	<u>24</u>	Twp	<u>20S</u>	Rng	<u>23E</u>	Lease	Type	<u>U15049</u>
Name:	<u>CLAYTON #1/MRSN</u>	API:	<u>43-019-30800</u>	Entity:	<u>8186</u>	Sec	<u>24</u>	Twp	<u>20S</u>	Rng	<u>23E</u>	Lease	Type	<u>U15049</u>
Name:	<u>HOPE #4/TA</u>	API:	<u>43-019-30909</u>	Entity:	<u>11170</u>	Sec	<u>24</u>	Twp	<u>20S</u>	Rng	<u>23E</u>	Lease	Type	<u>U17610</u>
Name:		API:		Entity:		Sec		Twp		Rng		Lease	Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease	Type:	

OPERATOR CHANGE DOCUMENTATION

- Rec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-7-95)
- Rec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-25-95) (Rec'd 9-25-95)
- Rec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #007178. (Rec'd 7-19-95)
- Rec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Rec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-25-96)
- Rec 6. Cardex file has been updated for each well listed above. (7-25-96)
- Rec 7. Well file labels have been updated for each well listed above (7-25-96)
- Rec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-25-96)
- Rec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operators' bond files.
- Y 3. The former operator has requested a release of liability from their bond (yes/no) Y. Today's date 7/25/96 1996. If yes, division response was made by letter dated 7/25/96 1996.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7/25/96 1996, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Y 1. All attachments to this form have been microfilmed. Date: August 8 1996.

FILING

- Y 1. Copies of all attachments to this form have been filed in each well file.
- Y 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960725 Blm/Moab Aprv. 5-3-96.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator S.O.A.L. E.M. SUSSEX

3. Address and Telephone No. P.O. Box 2165 Farmington, N.M. 87499 505-327-9455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
215054 + 217610

6. If Indian, Allottee or Tribe Name
N.A.

7. If Unit or CA, Agreement Designation

8. Well Name and No. Hopa 284
Clinton 1, Natchez, Kathy

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Grand, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator -
I have sold my interest to Falcon Energy
L.P.C. as per contract dated 10-1-96.
They will now be operators of record
as of 10-1-96 of leases # 15054 + 217610

RECEIVED
OCT 15 PM 1:59
BUREAU OF LAND MGMT
DEPT OF THE INTERIOR

14. I hereby certify that the foregoing is true and correct

Signed E.M. Sussex Title Op & owner Date 10-1-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Falcon Energy LLC

3. ADDRESS OF OPERATOR
510 BO 3560 S. SLC UT 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 20 S 23 E Sec 29
API# 43-019-30800 - 43-019-30906
#43-019-30908 NWSE

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Clayton I. Katt

10. FIELD AND FOOT, OR WILDCAT
Greater Ceres

11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA
20 S 23 E Sec 29

12. COUNTY OR PARISH
Grand

13. STATE
Ut

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

FULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

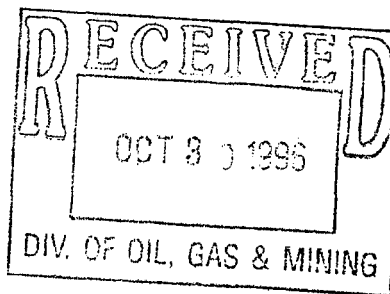
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Falcon Energy LLC is taking over operations of the above captioned well.

Falcon Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. Ut-1049



RECEIVED
MOAB DISTRICT OFFICE
1996 OCT 15 PM 1:59
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne O. Stout
(This space for Federal or State Seal)

TITLE Manager
Assistant Field Manager,
Resource Management

DATE 10-1-96
DATE OCT 24 1996

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Falcon Energy, LLC
Well No. Kathy 1
NWSE Sec. 24, T. 20 S., R. 23 E.
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1049 (Principle - Falcon Energy, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Routing

1-LEC	6-LEC
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 10-01-96TO: (new operator) FALCON ENERGY LLC(address) 510 W 3560 SSALT LAKE CITY UT 84115DOUG POWELSONPhone: (801) 269-0701Account no. N6710FROM: (old operator) S.O.A.L., LLC(address) PO BOX 2165FARMINGTON NM 87499-2165E M SUSSEXPhone: (505) 327-9455Account no. N5825

WELL(S) attach additional page if needed:

Name: <u>CLAYTON #1/MRSN</u>	API: <u>43-019-30800</u>	Entity: <u>8186</u>	S	<u>24</u>	T	<u>20S</u>	R	<u>23E</u>	Lease: <u>U15049</u>
Name: <u>KATHY #1/MRSN</u>	API: <u>43-019-30906</u>	Entity: <u>8183</u>	S	<u>24</u>	T	<u>20S</u>	R	<u>23E</u>	Lease: <u>U15049</u>
Name: <u>NICOL #1/DKTA</u>	API: <u>43-019-30908</u>	Entity: <u>8184</u>	S	<u>24</u>	T	<u>20S</u>	R	<u>23E</u>	Lease: <u>U15049</u>
Name: <u>HOPE #4/TA</u>	API: <u>43-019-30909</u>	Entity: <u>11170</u>	S	<u>24</u>	T	<u>20S</u>	R	<u>23E</u>	Lease: <u>U17610</u>
Name: <u>HOPE #2/MRSN</u>	API: <u>43-019-30907</u>	Entity: <u>640</u>	S	<u>24</u>	T	<u>20S</u>	R	<u>23E</u>	Lease: <u>U17610</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 10-30-96) (Rec'd 11-5-96)
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 10-30-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Yes 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (11-06-96)
- Yes 6. Cardex file has been updated for each well listed above. (11-6-96)
- Yes 7. Well file labels have been updated for each well listed above. (11-6-96)
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (11-6-96)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Yes 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 12-30-96.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/030 Blm / Aprv. 1024-96.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: <u>Grand</u>		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW SE SEC. 24 T20S - R23E

5. Lease Serial No.

UTU 15049

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

KATHY #1

9. API Well No.

43019 - 30906

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

GREG SIMONDS

Title **V.P. OPERATIONS**

Signature

Date

05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

File
Division of Resources
Moab Field Office

Date

6/12/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

**RECEIVED
JUN 19 2006**

DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well No. 1
Section 24, T20S, R23E
Lease UTU15049
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Change of Operator

2. NAME OF OPERATOR:
Falcon Energy LLC

3. ADDRESS OF OPERATOR:
1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521

PHONE NUMBER:
(970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT)

Wayne Stant

TITLE

Manager

SIGNATURE

Wayne O Stant

DATE

11-14-06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):

N6710-Falcon Energy, LLC
1137 19 Rd
Fruita, CO 81521-9678

Phone: 1 (970) 858-8252

TO: (New Operator):

N2195-Running Foxes Petroleum, Inc.
7060 B S. Tucson
Centennial, CO 80112

Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2) Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 15049
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1629' fsl & 2147' fel NW SE S24 T20S R23E		8. Well Name and No. Kathy 1
		9. API Well No. 43-019-309-06-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production annulus & surface annulus with cement from total depth to the surface. Surface casing (7", 26#) was set at 165' GL & production casing (4.5", 10.5#) was run to 2017' GL. Upon completion of cementing a standard P&A marker will be erected w/all pertinent well information welded onto it. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning. Per Neil Sharp 5/23/08 - Full casing from TD to surface w/cement

Attached: Well Schematic

CC: UT DOGM

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 5/23/08
[Signature]

Federal Approval Of This
Action is Necessary

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Neil D. Sharp		Title Geologist
Signature <i>[Signature]</i>		Date <u>04/29/08</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 5-28-2008

Initials: KS

RECEIVED

MAY 06 2008

DIV. OF OIL, GAS & MINING

Kathy 1
NW SE
Sec 24 T20S R23E
Elevation: 4627' GL
43-019-30906

Spud: November 20, 1981
Complete: November 25, 1981

165' of 7" (26#), amount of cement
used unknown

2017' of 4 1/2" (10.5#), amount of
cement used unknown

Perforations: (Jmbb 1) 1124'-1134' GL
(3 spf/22g); No stimulation known

Perforations: (Jmbb 2a) 1158'-1165' GL
(3 spf/22g); No stimulation known

Perforations: (Jsw 1) 1375'-1379' GL
(4 spf/22g); No stimulation known

Perforations: (Jsw 2) 1418'-1422' GL
(4 spf/22g); No stimulation known

Perforations: (Jsw 3) 1502'-1506' GL
(4 spf/22g); No stimulation known

Zone: J Morrison-Brushy Basin
IP: 1 mcf
Total Oil: 0 bbl
Total Gas: 4,808 mcf
Total Water: 0 bbl
GOR:
API/Gravity:

TD: 2017' GL
PBTD: 2017' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1629' fsl & 2147' fel NW SE
S24 T20S R23E**

5. Lease Serial No.

UTU 15049

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Kathy 1

9. API Well No.

43-019-309-06-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum has plugged & abandoned the aforementioned well on 8/19/2008. Running Foxes Petroleum contracted RACS, LLC to perform the plugging and abandoning. A total of 165 sacks of Class G cement (14.7#) was used to fill the production and surface casing of this well from TD to surface. The casing was cut off 3 ft. from surface and a metal plate, with all pertinent well information, was welded on and buried. Running Foxes Petroleum will recontour & reseed the location at a later date. Upon completion of the recontouring & reseeding, Running Foxes Petroleum will contact the BLM for final inspection.

Attached: RACS Plugging Report


CC: UT DOGM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

10/30/2008

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Approved by

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(Instructions on page 2)

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NOV 03 2008

DIV. OF OIL, GAS & MINING

RACS, LLC

26767 Cedar Mesa Rd., Cedaredge, CO 81413

(970) 856-2505

WELL ABANDONMENT REPORT

Date 9-30-2008

Well Identification

Owner Running Foxes Petroleum

Well Number Kathy 1 (API# 43-019-309-06-00-00)

Well Location (township & range) 1,629' fsl & 2,147' fel NW SE Sec 24 T20S R23E

(Lat / Long) (NAD 27) N39 02 58.2 W109 19 13.1

County Grand State Utah Elevation 4,627'

Existing Well Details

Is a well drillers report available? ☐ Yes ☒ No

Nature of use & current status Gas Well / Shut-in

Hole Depth 2,017' Feet Hole Diameter _____ Inches

Surface Casing type / Wt. Steel T&C / _____ Size 7" Depth 165'

Intermediate Casing Type / Wt. _____ / _____ Size _____ Depth _____

Completion Blank Casing Type / Wt Steel T&C / 10.5# Size 4.5" Depth From +2' To 2017'

Completion Perf casing Type / Wt _____ / _____ Size _____ Depth From 1,124' To 1,506'

Static Fluid Level Depth N/A Feet - Artesian Flow None GPM - Shut-In Pressure _____ PSI

Notes _____

Abandonment Details

Reason for Abandonment No longer producing

Bridge Plug type None

TD of well or Bridge Plug Depth 1,961' Feet

Total fluid volume of well from TD or Bridge Plug 1,325 Gallons

Total volume of fluid used 1,645 Gallons

Method of sealing material placement Through 2" Coil Tubing

Casing cut to 3' Ft. below surface P&A Marker type 3/8" Steel flat plate

Date of Abandonment Completion 8-19-08

Depth (Feet)		Material Used	Quantity		Density
From	To		Gal.	Sks	Lbs./Gal.
1955'	Surface	Class G Cement w/2% gel	1,445	145	14.7
50'	Surface	Class G Cement w/2% gel	100	10	14.7
Top-off		Class G Cement	100	10	15.6
500'	495'	Perforated 4.5" Casing			

Notes MIRU on 8-13-08, tripped out 1,850 feet of tubing, run in well with slickline & tagged bottom at 1,961 feet.

on 8-14-08. String up coil tubing & run in to 1,955 feet on 8-18-08. Begin mixing and pumping 155 sacks of cement to surface, cement circulated through perfs in 4.5" casing at 50' & back to surface. Topped off well with 10 sacks of cement on 8-19-08. Cut casing(s) down 3' & welded on P&A marker. Buried back well head & small sump. Move to next pad.

* All depths are from top of surface casing